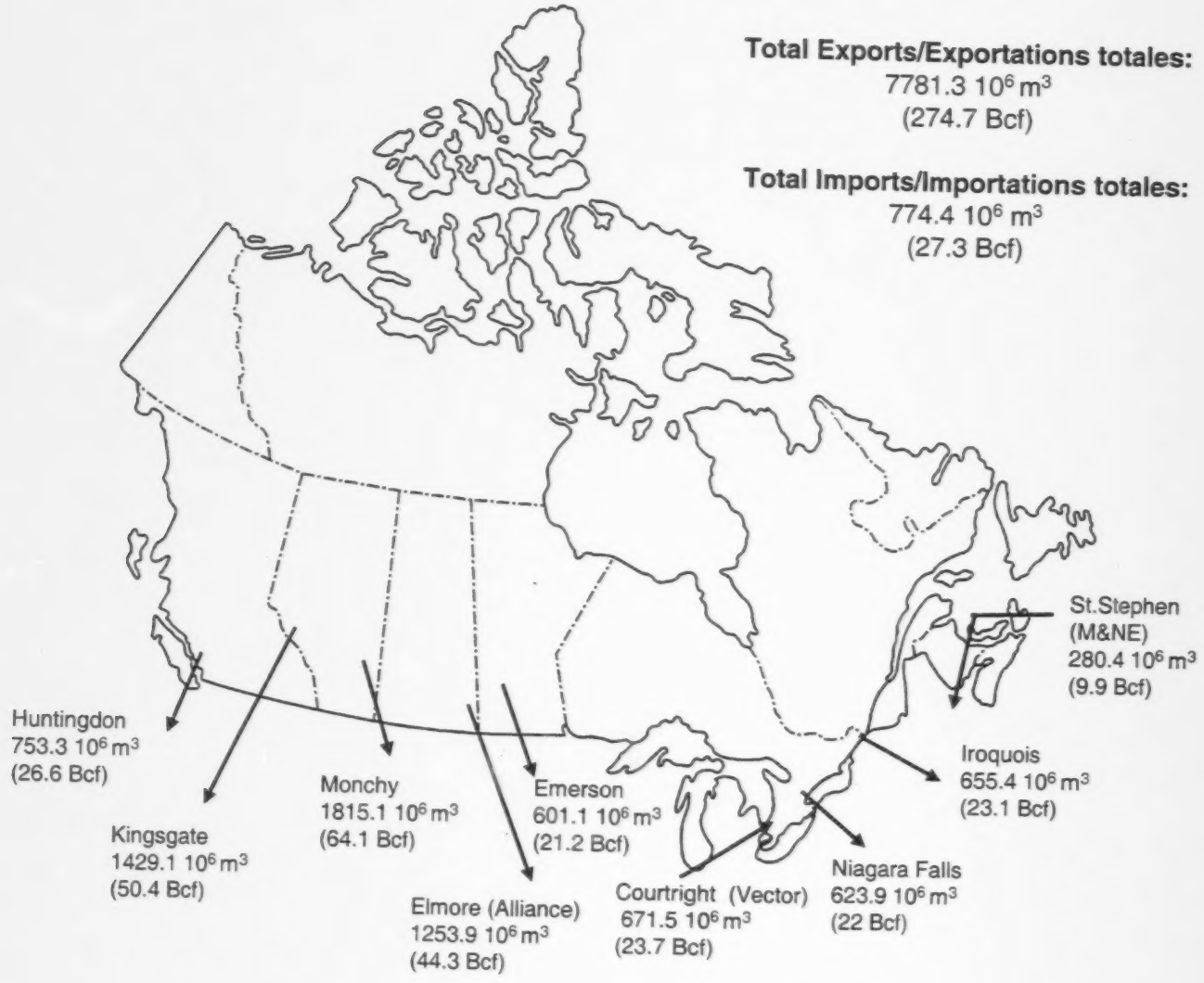
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

SEPTEMBER/SEPTEMBRE 2003



Canada

104-01886/

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

September 2003/septembre 2003

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
September

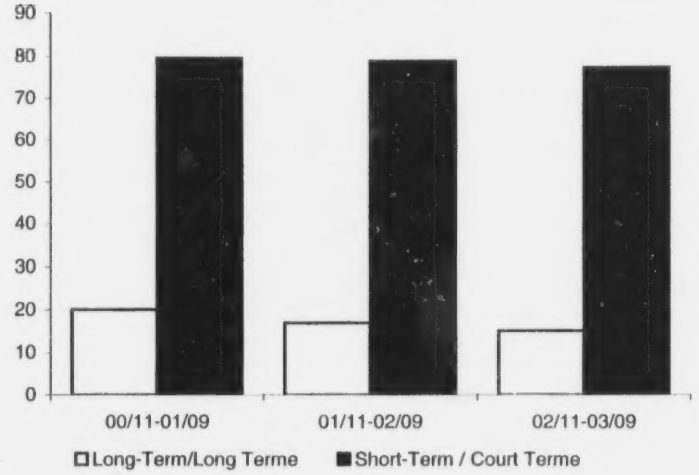


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

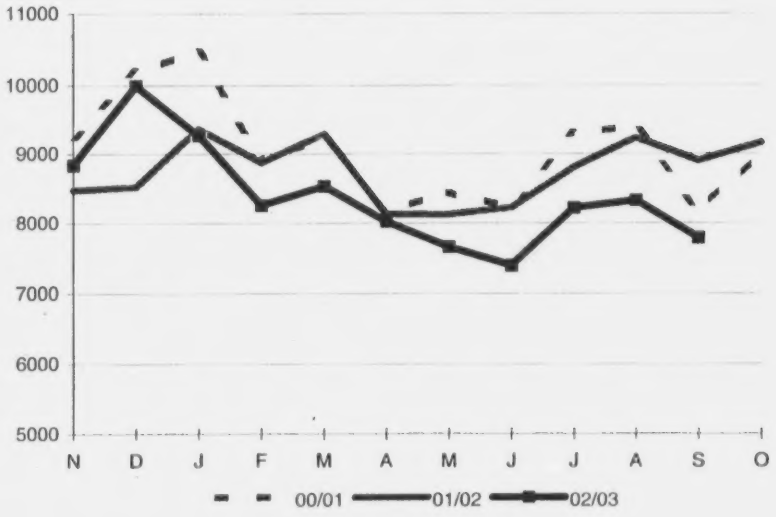


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

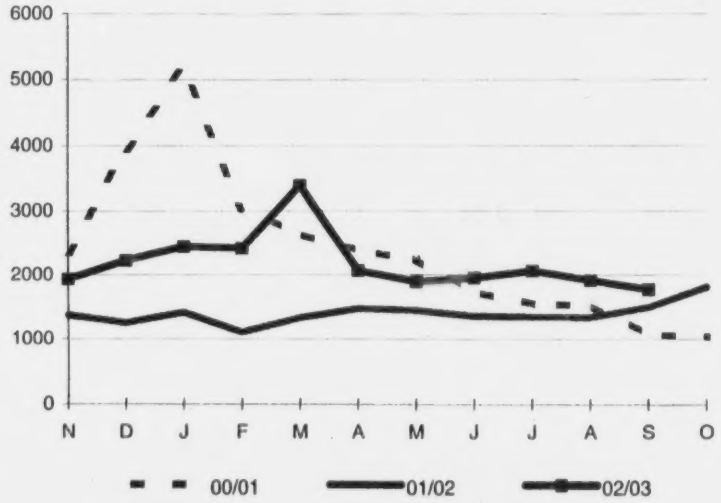
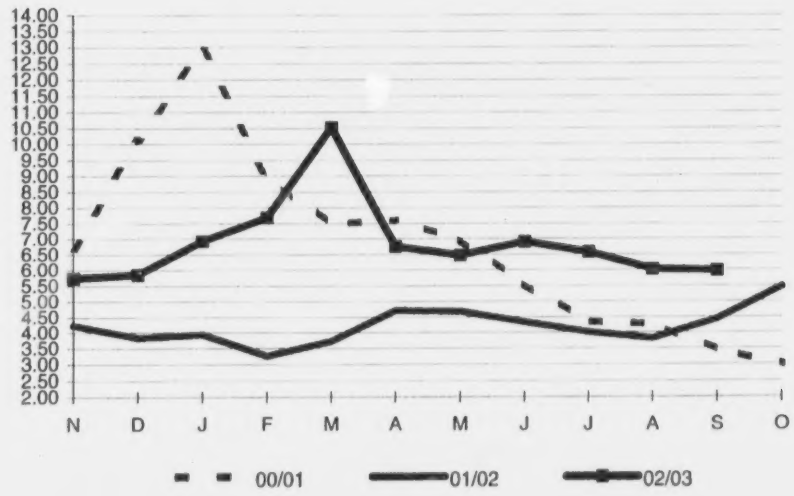


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel
September 2003/septembre 2003
Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
September

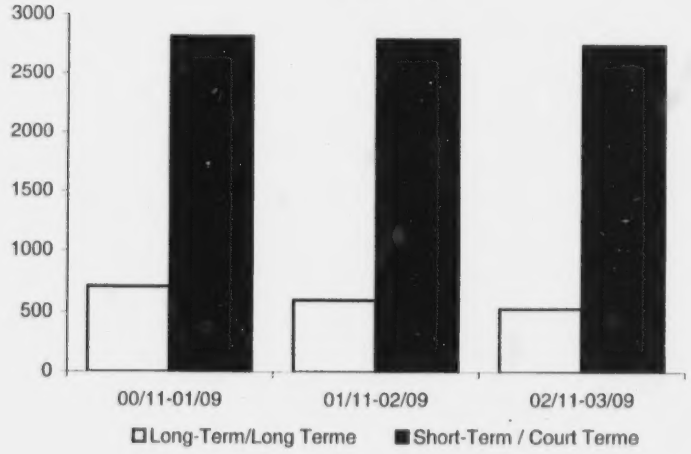


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

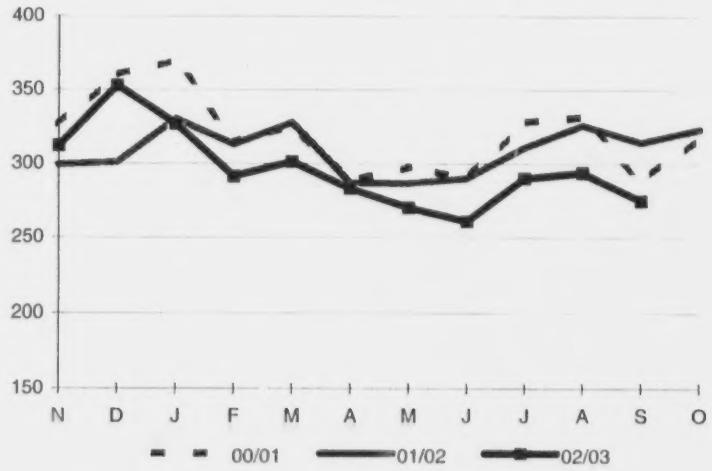


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

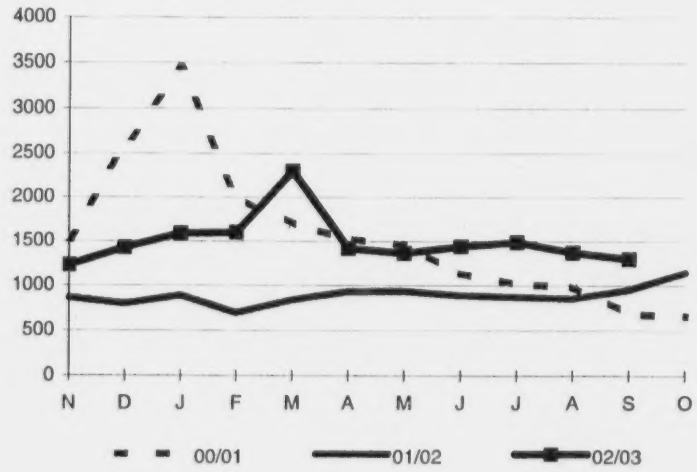
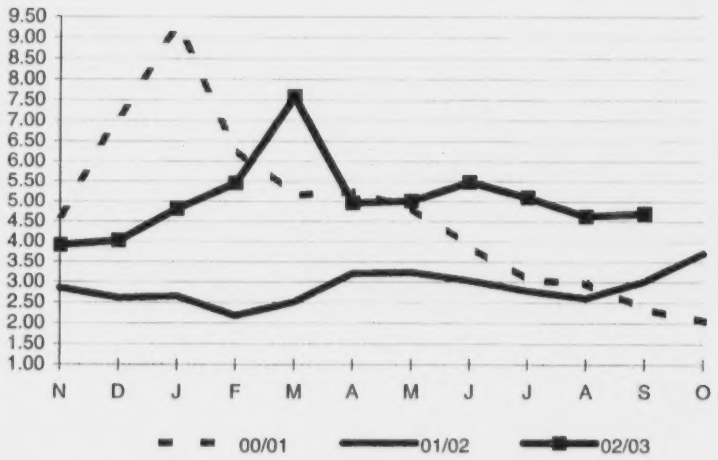


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2002-09	2003-09	% Change	2001-11-2002-09	2002-11-2003-09	% Change
Volume (Millions M3)	Long-term / Long terme	1500.1	1255.9	-16.3%	16963.0	15065.7	-11.2%
	Short-term / Court terme	7398.9	6525.4	-11.8%	78970.8	77422.2	-2.0%
	Total	8899.0	7781.3	-12.6%	95933.7	92487.9	-3.6%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	270.5	300.6	11.1%	2789.4	3667.0	31.5%
	Short-term / Court terme	1,224.8	1467.6	19.8%	12124.3	20409.0	68.3%
	Total	1495.3	1768.3	18.3%	14913.7	24076.0	61.4%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	4.78	6.34	32.7%	4.35	6.45	48.1%
	Short-term / Court terme	4.35	5.89	35.3%	4.01	6.90	72.1%
	Total	4.42	5.96	34.7%	4.07	6.82	67.8%
Volume (BCF)	Long-term / Long terme	53.0	44.3	-16.3%	598.8	531.8	-11.2%
	Short-term / Court terme	261.2	230.4	-11.8%	2787.7	2733.1	-2.0%
	Total	314.1	274.7	-12.6%	3386.6	3264.9	-3.6%
Revenue/Recettes (Millions $US)	Long-term / Long terme	171.7	220.5	28.5%	1773.7	2525.6	42.4%
	Short-term / Court terme	777.2	1076.6	38.5%	7709.8	14006.2	81.7%
	Total	948.9	1297.1	36.7%	9483.5	16531.8	74.3%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	3.25	4.99	53.4%	2.97	4.76	60.4%
	Short-term / Court terme	2.96	4.63	56.4%	2.73	5.08	85.8%
	Total	3.01	4.69	55.7%	2.78	5.03	81.2%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2002-09	2003-09	% CHANGE VARIATION EN %	2002-09	2003-09	% CHANGE VARIATION EN %	2001-11 2002-09	2002-11 2003-09	% CHANGE VARIATION EN %	2001-11 2002-09	2002-11 2003-09	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1500.1	1255.9	-16.3	4.78	6.34	32.7	16963.0	15065.7	-11.2	4.35	6.45	48.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3610.3	3621.2	0.3	4.34	5.99	38.1	42513.7	39200.4	-7.8	4.05	6.95	71.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3788.6	2904.1	-23.3	4.37	5.76	31.8	36457.1	38221.8	4.8	3.96	6.84	73.0
TOTAL - TERM/TERME	8899.0	7781.3	-12.6	4.42	5.96	34.7	95933.7	92487.9	-3.6	4.07	6.82	67.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1269.3	992.9	-21.8	3.88	6.29	62.4	13894.6	11997.6	-13.7	3.60	6.29	74.6
MIDWEST/MIDWEST	3802.8	3502.5	-7.9	4.33	5.88	35.7	40617.9	41070.7	1.1	3.99	6.85	71.8
MOUNTAIN/ROCHEUSES	4.6	3.6	-20.6	3.88	4.49	15.8	333.4	15.9	-95.2	3.03	4.95	63.4
NORTHEAST/NORD-EST	2668.5	2257.5	-15.4	5.04	6.23	23.5	28340.7	29065.7	2.6	4.59	7.28	58.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1153.9	1024.8	-11.2	3.90	5.32	36.2	12747.2	10338.0	-18.9	3.71	6.06	63.1
TOTAL - REGION/RÉGION	8899.0	7781.3	-12.6	4.42	5.96	34.7	95933.7	92487.9	-3.6	4.07	6.82	67.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	891.1	984.6	10.5	4.82	5.80	20.1	9504.3	9521.6	0.2	4.41	6.46	46.3
LDC/SDL	1587.8	1382.0	-13.0	4.18	5.96	42.7	17872.0	15358.3	-14.1	4.21	6.62	57.2
MARKETING CO./COMMERCIALISATEURS	6060.5	5160.5	-14.9	4.41	5.96	35.2	66250.5	64117.4	-3.2	3.99	6.95	74.4
PIPELINE/PIPELINES	359.5	254.2	-29.3	4.74	6.52	37.5	2306.9	3490.7	51.3	3.93	6.37	62.0
TOTAL - CUSTOMER TYPE/CLIENT	8899.0	7781.3	-12.6	4.42	5.96	34.69	95933.7	92487.9	-3.6	4.07	6.82	67.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2002-09	2003-09	% CHANGE VARIATION EN %	2002-09	2003-09	% CHANGE VARIATION EN %	2001-11 2002-09	2002-11 2003-09	% CHANGE VARIATION EN %	2001-11 2002-09	2002-11 2003-09	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	53.0	44.3	-16.3	3.25	4.99	53.4	598.8	531.8	-11.2	2.97	4.76	60.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	127.4	127.8	0.3	2.95	4.71	59.6	1500.8	1383.8	-7.8	2.77	5.13	85.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	133.7	102.5	-23.3	2.97	4.53	52.4	1287.0	1349.3	4.8	2.70	5.03	86.3
TOTAL - TERM/TERME	314.1	274.7	-12.6	3.01	4.69	55.7	3386.6	3264.9	-3.6	2.78	5.03	81.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	44.8	35.0	-21.8	2.64	4.95	87.7	490.5	423.5	-13.7	2.46	4.65	89.4
MIDWEST/MIDWEST	134.2	123.6	-7.9	2.95	4.63	56.9	1433.9	1449.8	1.1	2.72	5.05	85.5
MOUNTAIN/ROCHEUSES	0.2	0.1	-20.6	2.64	3.53	33.8	11.8	0.6	-95.2	2.08	3.78	82.3
NORTHEAST/NORD-EST	94.2	79.7	-15.4	3.43	4.90	42.8	1000.5	1026.0	2.6	3.13	5.35	71.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	40.7	36.2	-11.2	2.66	4.19	57.4	450.0	364.9	-18.9	2.53	4.46	76.6
TOTAL - REGION/RÉGION	314.1	274.7	-12.6	3.01	4.69	55.7	3386.6	3264.9	-3.6	2.78	5.03	81.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	31.5	34.8	10.5	3.28	4.56	38.88	335.5	336.1	0.2	3.01	4.77	58.3
LDC/SDL	56.1	48.8	-13.0	2.84	4.69	64.97	630.9	542.2	-14.1	2.87	4.88	69.9
MARKETING CO./COMMERCIALISATEURS	213.9	182.2	-14.9	3.00	4.69	56.24	2338.7	2263.4	-3.2	2.72	5.12	88.2
PIPELINE/PIPELINES	12.7	9.0	-29.3	3.23	5.13	58.89	81.4	123.2	51.3	2.69	4.70	75.1
TOTAL - CUSTOMER TYPE/CLIENT	314.1	274.7	-12.6	3.01	4.69	55.7	3386.6	3264.9	-3.6	2.78	5.03	81.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2002-09	2003-09	%CHANGE VARIATION EN %	2002-09	2003-09	%CHANGE VARIATION EN%	2001-11-2002-09	2002-11-2003-09	%CHANGE VARIATION EN %	2001-11-2002-09	2002-11-2003-09	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	31.7	31.4	-1.1				312.2	335.9	7.6			
	TOTAL	ADEN	31.7	31.4	-1.1				312.2	335.9	7.6			
CARDSTON		SHORT-TERM/COURT TERME	1.1	0.7	-39.2				92.9	7.2	-92.3			
	TOTAL	CARDSTON	1.1	0.7	-39.2				92.9	7.2	-92.3			
CHIPPAWA		LONG-TERM/LONG TERME	1.0	5.3	450.2	16.61	9.13	-45.0	63.1	79.8	26.5	6.86	8.82	28.6
		SHORT-TERM/COURT TERME	234.4	149.5	-36.2	6.01	6.67	11.1	2429.5	2386.3	-1.8	5.13	8.06	57.1
	TOTAL	CHIPPAWA	235.4	154.8	-34.2	6.05	6.76	11.7	2492.6	2466.1	-1.1	5.17	8.08	56.3
CORNWALL		LONG-TERM/LONG TERME	2.7	0.3	-89.1	6.25	7.54	20.7	77.6	7.3	-90.6	7.03	8.45	20.3
		SHORT-TERM/COURT TERME	11.0	8.1	-26.6	5.84	7.28	24.5	173.5	185.8	7.0	5.82	7.95	36.7
	TOTAL	CORNWALL	13.7	8.4	-38.9	5.92	7.29	23.0	251.2	193.1	-23.1	6.19	7.97	28.7
EAST HEREFORD		LONG-TERM/LONG TERME	33.9	24.9	-26.6	3.58	5.70	59.2	448.2	555.5	23.9	3.92	6.75	72.2
		SHORT-TERM/COURT TERME	70.8	63.2	-10.8				778.6	651.0	-16.4			
	TOTAL	EAST HEREFORD	104.7	88.1	-15.9				1226.8	1206.5	-1.7			
ELMORE		SHORT-TERM/COURT TERME	1249.2	1253.9	0.4	4.39	5.78	31.6	14600.5	14735.6	0.9	4.08	7.08	73.3
	TOTAL	ELMORE	1249.2	1253.9	0.4	4.39	5.78	31.6	14600.5	14735.6	0.9	4.08	7.08	73.3
EMERSON		LONG-TERM/LONG TERME	147.2	116.7	-20.8	4.32	5.38	24.6	1501.2	1374.3	-8.5	4.18	6.13	46.7
		SHORT-TERM/COURT TERME	831.6	484.4	-41.7	4.30	5.69	32.4	7938.1	8273.8	4.2	3.86	6.76	74.9
	TOTAL	EMERSON	978.8	601.1	-38.6	4.30	5.63	30.9	9439.3	9648.0	2.2	3.91	6.67	70.4
HUNTINGDON		LONG-TERM/LONG TERME	119.2	119.0	-0.2	4.16	5.29	27.2	1259.4	1289.9	2.4	4.00	5.93	48.0
		SHORT-TERM/COURT TERME	659.2	634.3	-3.8	3.87	5.28	36.4	7125.6	7071.4	-0.8	3.58	6.07	69.8
	TOTAL	HUNTINGDON	778.4	753.3	-3.2	3.91	5.28	34.8	8385.0	8361.2	-0.3	3.64	6.05	66.1
IROQUOIS		LONG-TERM/LONG TERME	502.7	458.1	-8.9	5.09	6.62	30.1	5505.7	5380.7	-2.3	4.43	6.63	49.8
		SHORT-TERM/COURT TERME	281.1	197.3	-29.8	5.21	5.93	13.8	2620.3	3153.9	20.4	4.73	8.12	71.5
	TOTAL	IROQUOIS	783.8	655.4	-16.4	5.13	6.41	25.0	8126.0	8534.6	5.0	4.52	7.18	58.7
KINGSGATE		LONG-TERM/LONG TERME	142.1	148.1	4.2	3.41	7.68	125.2	2068.8	1791.1	-13.4	3.11	5.60	80.2
		SHORT-TERM/COURT TERME	1510.2	1281.0	-15.2	3.88	5.82	50.1	16357.2	13011.8	-20.5	3.73	6.23	67.3

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2002-09	2003-09	%CHANGE VARIATION EN %	2002-09	2003-09	%CHANGE VARIATION EN%	2001-11-2002-09	2002-11-2003-09	%CHANGE VARIATION EN %	2001-11-2002-09	2002-11-2003-09	%CHANGE VARIATION EN %
TOTAL	KINGSGATE	1652.3	1429.1	-13.5	3.84	6.02	56.7	18426.1	14802.9	-19.7	3.66	6.16	68.4
MONCHY	LONG-TERM/LONG TERME	132.1	131.7	-0.3	3.84	5.94	54.7	1468.7	1470.4	0.1	3.64	6.46	77.5
	SHORT-TERM/COURT TERME	1678.2	1683.3	0.3	4.30	6.08	41.3	17972.8	18437.0	2.6	3.94	6.87	74.4
TOTAL	MONCHY	1810.4	1815.1	0.3	4.27	6.07	42.2	19441.6	19907.4	2.4	3.92	6.84	74.6
NAPIERVILLE	LONG-TERM/LONG TERME	43.2	41.6	-3.6	6.19	5.79	-6.4	471.5	494.0	4.8	6.15	6.18	0.4
	SHORT-TERM/COURT TERME	0.0	0.1	443.9				7.0	10.1	43.9			
TOTAL	NAPIERVILLE	43.2	41.7	-3.5				478.5	504.0	5.3			
NIAGARA FALLS	LONG-TERM/LONG TERME	331.0	169.3	-48.9	5.46	6.06	11.1	3557.1	2114.8	-40.5	5.06	6.77	33.7
	SHORT-TERM/COURT TERME	453.3	454.6	0.3	5.21	6.44	23.5	4617.1	5740.1	24.3	4.72	7.83	65.7
TOTAL	NIAGARA FALLS	784.3	623.9	-20.5	5.31	6.33	19.2	8174.2	7854.9	-3.9	4.87	7.54	54.8
NORTH PORTAL	LONG-TERM/LONG TERME	0.8	1.0	31.5	2.83	2.64	-6.8	9.2	4.9	-46.3	3.04	2.97	-2.5
	SHORT-TERM/COURT TERME	3.8	0.3	-92.8				10.6	0.8	-92.2			
TOTAL	NORTH PORTAL	4.6	1.3	-72.1				19.8	5.8	-70.9			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	5.2	5.9	14.2				29.2	16.7	-42.7			
TOTAL	OJIBWAY (WINDSOR)	5.2	5.9	14.2				29.2	16.7	-42.7			
PHILIPSBURG	LONG-TERM/LONG TERME	10.0	9.2	-7.4	6.95	8.25	18.7	154.1	137.1	-11.0	5.73	7.97	38.9
	SHORT-TERM/COURT TERME	0.0	1.2	0.0				7.1	22.6	216.9			
TOTAL	PHILIPSBURG	10.0	10.4	4.7				161.2	159.8	-0.9			
REAGAN FIELD	SHORT-TERM/COURT TERME	0.6	1.0	70.9				4.2	9.9	137.4			
TOTAL	REAGAN FIELD	0.6	1.0	70.9				4.2	9.9	137.4			
SPRAGUE	SHORT-TERM/COURT TERME	1.2	7.1	504.1				16.2	107.5	564.8			
TOTAL	SPRAGUE	1.2	7.1	504.1				16.2	107.5	564.8			
ST CLAIR	SHORT-TERM/COURT TERME	43.4	18.5	-57.4				482.0	147.7	-69.4			
TOTAL	ST CLAIR	43.4	18.5	-57.4				482.0	147.7	-69.4			
ST STEPHEN	LONG-TERM/LONG TERME	34.3	30.8	-10.2	5.44	6.92	27.3	378.4	366.0	-3.3	4.86	7.86	61.7

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2002-09	2003-09	%CHANGE VARIATION EN %	2002-09	2003-09	%CHANGE VARIATION EN%	2001-11-2002-09	2002-11-2003-09	%CHANGE VARIATION EN %	2001-11-2002-09	2002-11-2003-09	%CHANGE VARIATION EN %
ST STEPHEN	SHORT-TERM/COURT TERME	332.9	249.6	-25.0	4.29	6.29	46.5	3396.2	3117.2	-8.2	3.98	7.42	86.6
TOTAL	ST STEPHEN	367.2	280.4	-23.6	4.40	6.36	44.5	3774.6	3483.2	-7.7	4.07	7.47	83.7
TOTAL		8899.0	7781.3	-12.6	4.42	5.96	34.7	95933.7	92487.9	-3.6	4.07	6.82	67.8

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2002-11	2002-12	2003-01	2003-02	2003-03	2003-04	2003-05	2003-06	2003-07	2003-08	2003-09	2003-10	TOTAL
ADEN	31264.6	34150.0	32280.7	29503.0	33364.9	28559.6	28857.1	27793.1	28632.0	30084.8	31387.5	0.0	335877.3
CARDSTON	779.5	641.7	609.4	430.2	514.5	531.7	557.8	516.1	759.8	1150.9	661.9	0.0	7153.5
CHIPPAWA	274079.7	352588.0	394827.8	366117.8	231744.1	178819.2	89010.8	88410.6	127814.2	207901.2	154763.1	0.0	2466076.3
CORNWALL	19624.8	24817.5	30403.7	26184.6	22908.0	17270.4	9356.1	10050.1	9003.5	15051.5	8387.1	0.0	193057.3
EAST HEREFORD	123331.1	130607.8	158889.8	147780.0	131434.4	80504.3	85414.1	78637.2	92024.0	89816.1	88053.6	0.0	1206492.3
ELMORE	1321637.0	1425870.2	1441186.7	1311233.0	1383378.9	1283813.5	1306662.3	1364644.3	1312319.3	1330929.3	1253946.0	0.0	14735620.4
EMERSON	1094613.8	1168501.3	1178392.1	1049014.7	1035043.0	761062.5	712722.5	647374.6	706364.8	693824.9	601092.4	0.0	9648006.7
HUNTINGDON	741753.5	903270.5	796552.0	758143.9	833850.6	725910.3	728600.9	657971.4	662968.8	798901.2	753311.4	0.0	8361234.6
IROQUOIS	821552.5	853680.0	808232.0	829894.1	984992.9	752387.6	675946.2	670179.6	714038.2	768352.7	655367.1	0.0	8534622.8
KINGSGATE	1638714.8	1897950.6	1252728.9	902736.7	1021586.3	1352836.0	1033367.7	1088792.0	1662289.1	1522804.3	1429090.1	0.0	14802896.5
MONCHY	1794359.4	1863025.4	1944852.2	1806089.8	1733780.6	1718308.3	1864486.1	1758465.7	1800886.6	1808107.8	1815051.8	0.0	19907413.6
NAPIERVILLE	46339.2	49416.0	52946.3	45039.6	45674.5	46927.1	46150.2	41875.5	44844.3	43157.4	41657.8	0.0	504027.9
NIAGARA FALLS	772906.3	901227.7	803479.1	710062.6	720153.0	717708.1	661954.1	586988.2	656520.6	700025.8	623870.2	0.0	7854895.6
NORTH PORTAL	426.9	0.0	135.6	94.6	101.4	108.1	143.7	1213.1	920.6	1337.0	1272.0	0.0	5753.0
OJIBWAY (WINDSOR)	3630.1	0.0	198.3	0.0	0.0	0.0	0.0	791.1	2776.3	3371.2	5948.7	0.0	16715.7
PHILIPSBURG	18333.8	22821.6	22082.7	17319.0	14380.4	16727.7	11729.0	9050.7	9948.2	6935.5	10422.6	0.0	159751.2
REAGAN FIELD	574.0	556.5	682.1	833.3	955.3	974.3	1162.1	1028.9	1075.1	1070.5	1018.9	0.0	9931.0
SPRAGUE	12709.6	13993.6	13137.3	9809.4	10290.4	9255.0	7930.7	7613.7	7559.6	8141.2	7103.8	0.0	107544.3
ST CLAIR	195.0	0.0	7617.7	12437.9	10276.1	4346.4	25371.1	19838.6	35686.2	13467.8	18452.7	0.0	147689.5
ST STEPHEN	335062.6	351736.5	325035.4	235408.2	320609.5	323556.4	360739.5	326561.8	341731.9	282339.3	280404.4	0.0	3483185.5
TOTAL	9051888.3	9994854.8	9264269.8	8258132.3	8535038.8	8019606.4	7650161.9	7387796.3	8218163.0	8326770.3	7781263.0	0.0	92487944.9

TOP 15 EXPORTERS: 2002-11 AND 2003-09 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-09

TABLE 4

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés						Million Cubic Feet / Millions de pieds cubés					
	2002-11 / 2003-09	2001-11 / 2002-09	% CHANGE VARIATION EN %	2003-09	2002-09	% CHANGE VARIATION EN %	2002-11 / 2003-09	2001-11 / 2002-09	% CHANGE VARIATION EN %	2003-09	2002-09	% CHANGE VARIATION EN %
BP CANADA	9219.3	7427.7	24.1	775.1	727.8	6.5	325449.5	262205.4	24.1	27363.1	25691.2	6.5
DUKE ENERGY	5668.4	6574.1	-13.8	398.8	666.1	-40.1	200099.6	232072.8	-13.8	14076.5	23514.8	-40.1
PACIFIC GAS & EL	5008.2	5218.3	-4.0	446.3	469.5	-4.9	176794.2	184209.3	-4.0	15754.1	16572.8	-4.9
MIRANT CDA ENE	4923.0	14147.1	-65.2	55.5	1460.9	-96.2	173786.3	499404.6	-65.2	1960.8	51572.5	-96.2
PAN-ALBERTA	4912.3	736.1	567.3	411.3	10.1	3985.8	173407.5	25986.0	567.3	14519.6	355.4	3985.8
ENCANA CORPOR	4335.9	309.8	1299.7	449.0	67.1	569.5	153060.8	10935.6	1299.7	15851.1	2367.5	569.5
NEXEN CANADA L	4004.9	2771.6	44.5	380.8	253.7	50.1	141377.0	97838.6	44.5	13443.7	8956.3	50.1
PROGAS	3382.2	3627.8	-6.8	296.8	318.2	-6.7	119395.6	128064.2	-6.8	10478.4	11234.4	-6.7
TCGS	3343.7	5462.7	-38.8	274.4	347.1	-20.9	118035.8	192838.8	-38.8	9687.8	12252.6	-20.9
EL PASO MERCHA	2737.2	270.5	911.8	215.2	270.5	-20.4	96627.4	9549.7	911.8	7597.0	9549.7	-20.4
HUSKY	2284.9	2365.3	-3.4	176.3	206.6	-14.7	80659.9	83498.7	-3.4	6222.1	7293.3	-14.7
BURLINGTON MA	2222.9	970.4	129.1	190.6	88.7	114.9	78468.9	34255.0	129.1	6727.9	3131.4	114.9
CORAL ENERGY	2099.5	1770.1	18.6	121.2	189.9	-36.2	74114.2	62485.7	18.6	4277.4	6702.2	-36.2
IGI RESOURCES	1964.1	1971.9	-0.4	232.9	112.2	107.6	69334.1	69608.6	-0.4	8220.8	3959.1	107.6
ENGAGE ENERGY	1918.4	4041.6	-52.5	136.6	328.3	-58.4	67721.6	142672.3	-52.5	4823.3	11589.0	-58.4
OTHERS (AUTRES)	34463.1	38268.9	-9.9	3220.4	3382.4	-4.8	1216580.9	1350927.5	-9.9	113682.3	119401.1	-4.8
TOTAL	92487.9	95933.7	-3.6	7781.3	8899.0	-12.6	3264913.4	3386552.9	-3.6	274686.1	314143.2	-12.6

TOP 15 EXPORTERS: 2002-11 AND 2003-09 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-09

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price ($CDN/GJ) Prix moyen ($CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU)		
	0211 0309	0111 0209	% CHANGE VARIATION EN %	0211 0309	0111 0209	% CHANGE VARIATION EN %	0211 0309	0111 0209	% CHANGE VARIATION EN %	0211 0309	0111 0209	% CHANGE VARIATION EN %
**********												
LONG TERM												
**********												
TCGS	3343.7	4781.6	-30.1	5.96	4.23	40.9	118035.8	168793.9	-30.1	4.47	2.91	53.4
PROGAS	2345.4	2613.9	-10.3	6.83	5.27	29.5	82796.6	92274.9	-10.3	5.09	3.63	40.0
PANCANADIAN	0.0	2290.9	-100.0	0.00	3.39	-100.0	0.0	80872.1	-100.0	0.00	2.34	-100.0
CANWEST	975.5	958.2	1.8	6.29	3.81	65.2	34434.5	33825.2	1.8	4.69	2.62	79.0
PAN-ALBERTA	596.8	736.1	-18.9	6.58	2.44	169.9	21069.3	25986.0	-18.9	5.07	1.66	205.0
CARGILL GAS MK	1353.1	713.1	89.8	6.72	4.53	48.2	47767.2	25172.2	89.8	4.97	3.16	57.3
SHELL CANADA	445.9	434.8	2.5	5.84	6.07	-3.8	15739.1	15349.0	2.5	4.35	4.18	4.0
IMPERIAL/BOSTO	366.0	378.4	-3.3	7.86	4.86	61.7	12919.9	13357.5	-3.3	5.86	3.35	75.0
HUSKY	372.7	363.5	2.5	7.39	4.70	57.3	13158.0	12831.5	2.5	5.47	3.23	69.1
ATCOR	359.2	359.2	0.0	6.82	4.71	44.8	12681.7	12681.7	0.0	5.09	3.25	56.8
AMOCO/CON ED	199.3	283.3	-29.7	7.26	4.73	53.5	7034.4	10000.4	-29.7	5.39	3.27	65.1
NEXEN CANADA L	0.0	235.0	-100.0	0.00	5.54	-100.0	0.0	8295.8	-100.0	0.00	3.82	-100.0
ANDROSCOGGIN	213.1	231.2	-7.8	4.40	3.44	27.7	7523.1	8161.7	-7.8	3.30	2.37	39.0
BROOKLYN NAVY	244.6	223.8	9.3	8.30	5.03	65.2	8635.0	7902.0	9.3	6.20	3.47	78.7
AEC OIL & GAS	181.1	181.1	0.0	6.99	4.80	45.8	6392.4	6392.4	0.0	5.22	3.31	57.9
OTHERS	4069.2	2178.8	86.8	6.30	4.63	36.1	143648.3	76912.5	86.8	4.69	3.18	47.2
TOTAL LONG-TERM	15065.7	16963.0	-11.2	6.45	4.35	48.1	531835.3	598808.8	-11.2	3.00	4.81	60.4

TOP 15 EXPORTERS: 2002-11 AND 2003-09 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-09

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price ($CDN/GJ) Prix moyen ($CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU)		
	0211 0309	0111 0209	% CHANGE VARIATION EN %	0211 0309	0111 0209	% CHANGE VARIATION EN %	0211 0309	0111 0209	% CHANGE VARIATION EN %	0211 0309	0111 0209	% CHANGE VARIATION EN %
**********												
SHORT- TERM												
**********												
MIRANT CDA ENE	4923.0	14147.1	-65.2				173786.3	499404.6	-65.2			
BP CANADA	9219.3	7296.3	26.4				325449.5	257566.8	26.4			
DUKE ENERGY	5668.4	6574.1	-13.8				200099.6	232072.8	-13.8			
PACIFIC GAS & EL	5008.2	5218.3	-4.0				176794.2	184209.3	-4.0			
ENGAGE ENERGY	1918.4	4041.6	-52.5				67721.6	142672.3	-52.5			
NEXEN CANADA L	4004.9	2536.6	57.9				141377.0	89542.9	57.9			
ENCANA OIL&GA	396.7	2003.0	-80.2				14002.4	70707.9	-80.2			
HUSKY	1912.2	2001.8	-4.5				67501.9	70667.2	-4.5			
IGI RESOURCES	1964.1	1971.9	-0.4				69334.1	69608.6	-0.4			
PETRO-CANADA	1765.5	1773.0	-0.4				62323.3	62587.5	-0.4			
CORAL ENERGY	2099.5	1770.1	18.6				74114.2	62485.7	18.6			
DYNEGY	403.7	1726.0	-76.6				14252.6	60928.4	-76.6			
PG&E ENERGY	440.0	1582.7	-72.2				15532.4	55869.6	-72.2			
EL PASO PROD OI	0.0	1413.7	-100.0				0.0	49905.7	-100.0			
TENASKA MARKE	1296.2	1367.3	-5.2				45755.8	48266.2	-5.2			
OTHERS	36402.2	23547.5	54.6				1285033.2	831248.6	54.6			
TOTAL SHORT-TERM	77422.2	78970.8	-2.0	6.90	4.01	72.0	2733078.1	2787744.1	-2.0	5.13	2.76	85.7

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2002-11	5123.1	5.79	0.39	5.40	3928.8	5.60	0.27	5.33	9051.9	5.71	0.34	5.37
2002-12	5646.0	5.98	0.39	5.59	4348.8	5.67	0.24	5.43	9994.9	5.84	0.32	5.52
2003-01	5238.9	6.88	0.37	6.51	4025.4	6.97	0.26	6.70	9264.3	6.92	0.32	6.59
2003-02	4684.3	7.72	0.44	7.28	3573.8	7.62	0.28	7.35	8258.1	7.68	0.37	7.31
2003-03	4727.0	10.11	0.43	9.68	3808.0	10.78	0.26	10.52	8535.0	10.41	0.35	10.05
2003-04	4742.5	6.80	0.41	6.38	3277.1	6.67	0.25	6.42	8019.6	6.74	0.34	6.40
2003-05	4533.1	6.50	0.43	6.07	3117.1	6.42	0.25	6.16	7650.2	6.47	0.36	6.11
2003-06	4559.5	6.88	0.44	6.44	2828.3	6.90	0.24	6.66	7387.8	6.89	0.36	6.53
2003-07	5023.3	6.45	0.39	6.06	3194.8	6.72	0.24	6.48	8218.2	6.56	0.33	6.22
2003-08	5111.2	6.07	0.38	5.70	3215.5	5.90	0.24	5.67	8326.8	6.01	0.32	5.68
2003-09	4877.1	6.08	0.41	5.67	2904.1	5.76	0.23	5.53	7781.3	5.96	0.34	5.62
2002-11 2002-11	5123.1	5.79	0.39	5.40	3928.8	5.60	0.27	5.33	9051.9	5.71	0.34	5.37
2002-11 2002-12	10769.1	5.89	0.39	5.50	8277.6	5.64	0.25	5.38	19046.7	5.78	0.33	5.45
2002-11 2003-01	16008.0	6.21	0.37	5.85	12303.0	6.07	0.26	5.81	28311.0	6.15	0.33	5.82
2002-11 2003-02	20692.3	6.55	0.44	6.11	15876.8	6.42	0.26	6.16	36569.1	6.50	0.34	6.16
2002-11 2003-03	25419.3	7.22	0.43	6.78	19684.8	7.26	0.26	7.00	45104.2	7.24	0.34	6.90
2002-11 2003-04	30161.8	7.15	0.41	6.74	22961.9	7.18	0.26	6.92	53123.8	7.16	0.34	6.82
2002-11 2003-05	34694.9	7.07	0.43	6.63	26079.0	7.09	0.26	6.83	60774.0	7.08	0.34	6.73
2002-11 2003-06	39254.4	7.04	0.44	6.61	28907.3	7.07	0.26	6.81	68161.7	7.05	0.34	6.71
2002-11 2003-07	44277.8	6.98	0.39	6.58	32102.1	7.04	0.25	6.78	76379.9	7.00	0.34	6.66
2002-11 2003-08	49389.0	6.88	0.38	6.51	35317.6	6.93	0.25	6.68	84706.7	6.90	0.34	6.56
2002-11 2003-09	54266.1	6.81	0.41	6.40	38221.8	6.84	0.25	6.59	92487.9	6.82	0.34	6.48

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2002-11	4333.9	5.80	0.40	5.40	3198.3	5.66	0.27	5.39	7532.1	5.74	0.35	5.40
2002-12	4624.8	6.01	0.41	5.60	3397.5	5.69	0.24	5.45	8022.3	5.88	0.34	5.54
2003-01	4453.7	6.90	0.37	6.53	3235.8	7.00	0.26	6.74	7689.5	6.94	0.33	6.62
2003-02	3991.5	7.76	0.46	7.31	2850.8	7.88	0.27	7.60	6842.2	7.81	0.38	7.43
2003-03	3925.4	10.03	0.45	9.58	3038.3	11.01	0.26	10.75	6963.7	10.46	0.37	10.09
2003-04	3849.0	6.86	0.42	6.44	2584.6	6.74	0.24	6.51	6433.7	6.81	0.35	6.46
2003-05	3703.6	6.52	0.44	6.08	2477.5	6.41	0.24	6.17	6181.1	6.47	0.36	6.11
2003-06	3604.5	6.93	0.45	6.48	2319.9	6.91	0.22	6.70	5924.4	6.92	0.36	6.56
2003-07	4014.5	6.48	0.40	6.09	2642.5	6.86	0.23	6.63	6657.0	6.63	0.33	6.30
2003-08	4038.1	6.16	0.38	5.78	2582.7	5.95	0.24	5.71	6620.8	6.08	0.33	5.75
2003-09	3829.3	6.16	0.42	5.74	2383.0	5.82	0.22	5.60	6212.2	6.03	0.34	5.69
2002-11 2002-11	4333.9	5.80	0.40	5.40	3198.3	5.66	0.27	5.39	7532.1	5.74	0.35	5.40
2002-11 2002-12	8958.6	5.91	0.41	5.50	6595.8	5.67	0.25	5.42	15554.4	5.81	0.34	5.47
2002-11 2003-01	13412.3	6.24	0.40	5.84	9831.6	6.11	0.26	5.85	23243.9	6.19	0.34	5.85
2002-11 2003-02	17403.8	6.59	0.41	6.18	12682.4	6.51	0.26	6.25	30086.1	6.56	0.35	6.21
2002-11 2003-03	21329.1	7.22	0.42	6.81	15720.7	7.38	0.26	7.12	37049.9	7.29	0.35	6.94
2002-11 2003-04	25178.2	7.17	0.42	6.75	18305.3	7.29	0.26	7.03	43483.5	7.22	0.35	6.87
2002-11 2003-05	28881.8	7.09	0.42	6.66	20782.8	7.18	0.26	6.93	49664.6	7.13	0.35	6.77
2002-11 2003-06	32486.3	7.07	0.42	6.64	23102.7	7.16	0.25	6.91	55589.0	7.10	0.35	6.75
2002-11 2003-07	36500.8	7.00	0.42	6.58	25745.2	7.13	0.25	6.88	62246.1	7.05	0.35	6.70
2002-11 2003-08	40538.9	6.92	0.42	6.50	28327.9	7.02	0.25	6.77	68866.8	6.96	0.35	6.61
2002-11 2003-09	44368.2	6.85	0.42	6.44	30710.9	6.93	0.25	6.68	75079.1	6.88	0.35	6.54

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS * TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2002-11	630.6	5.67	0.24	5.43	552.3	5.25	0.17	5.08	1182.8	5.47	0.21	5.27
2002-12	855.5	5.72	0.23	5.49	764.4	5.45	0.16	5.29	1619.9	5.59	0.20	5.39
2003-01	627.1	6.52	0.28	6.25	621.3	6.47	0.17	6.30	1248.4	6.50	0.22	6.27
2003-02	568.8	7.25	0.30	6.95	610.0	6.32	0.16	6.15	1178.8	6.77	0.23	6.54
2003-03	632.0	9.84	0.28	9.56	694.1	9.27	0.18	9.09	1326.1	9.55	0.23	9.32
2003-04	655.8	6.43	0.31	6.12	604.7	6.21	0.21	6.00	1260.5	6.32	0.26	6.07
2003-05	563.0	6.34	0.31	6.03	543.8	6.28	0.23	6.05	1106.8	6.31	0.27	6.04
2003-06	698.4	6.54	0.31	6.23	437.2	6.72	0.23	6.49	1135.5	6.61	0.28	6.33
2003-07	736.2	6.12	0.30	5.82	481.8	5.99	0.21	5.79	1218.0	6.07	0.26	5.81
2003-08	835.9	5.61	0.29	5.32	586.7	5.65	0.20	5.45	1422.6	5.63	0.25	5.38
2003-09	805.9	5.59	0.29	5.30	480.9	5.47	0.22	5.25	1286.8	5.54	0.26	5.28
2002-11 2002-11	630.6	5.67	0.24	5.43	552.3	5.25	0.17	5.08	1182.8	5.47	0.21	5.27
2002-11 2002-12	1486.1	5.70	0.23	5.46	1316.6	5.37	0.16	5.20	2802.7	5.54	0.20	5.34
2002-11 2003-01	2113.2	5.94	0.25	5.70	1937.9	5.72	0.17	5.55	4051.1	5.84	0.21	5.63
2002-11 2003-02	2681.9	6.22	0.26	5.96	2547.9	5.86	0.17	5.70	5229.8	6.05	0.21	5.83
2002-11 2003-03	3314.0	6.92	0.26	6.66	3242.0	6.60	0.17	6.43	6556.0	6.76	0.22	6.54
2002-11 2003-04	3969.8	6.84	0.27	6.57	3846.8	6.53	0.18	6.36	7816.5	6.69	0.22	6.47
2002-11 2003-05	4532.8	6.77	0.27	6.50	4390.5	6.50	0.18	6.32	8923.3	6.64	0.23	6.41
2002-11 2003-06	5231.1	6.74	0.28	6.46	4827.7	6.52	0.19	6.34	10058.8	6.64	0.23	6.40
2002-11 2003-07	5967.3	6.67	0.28	6.39	5309.5	6.47	0.19	6.29	11276.8	6.58	0.24	6.34
2002-11 2003-08	6803.2	6.54	0.28	6.25	5896.2	6.39	0.19	6.20	12699.4	6.47	0.24	6.23
2002-11 2003-09	7609.1	6.44	0.28	6.15	6377.1	6.32	0.19	6.13	13986.2	6.39	0.24	6.14

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2002-11 AND 2003-09 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2002-11 ET 2003-09

Table 9

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0211 0309	0111 0209	% CHANGE VARIATION EN %	0309	0209	% CHANGE VARIATION EN %	021J 0309	0111 0209	% CHANGE VARIATION EN %	0309	0209	% CHANGE VARIATION EN %
MIRANT AMERIC	4559.9	12135.0	-62.4	56.9	253.3	-77.5	160969.7	428376.4	-62.4	2008.7	8940.1	-77.5
DUKE ENERGY	7690.1	5828.2	31.9	537.3	703.5	-23.6	271468.1	205742.1	31.9	18966.2	24833.3	-23.6
PG & E TRADING	527.1	5577.3	-90.5	0.0	196.1	0.0	18606.9	196882.7	-90.5	0.0	6922.4	0.0
NEXEN	5422.3	3104.3	74.7	545.3	328.5	66.0	191412.7	109583.9	74.7	19251.2	11597.7	66.0
EL PASO	2768.6	3002.6	-7.8	227.5	411.2	-44.7	97733.1	105993.0	-7.8	8031.5	14516.7	-44.7
ANE	359.2	2876.8	-87.5	31.7	32.8	-3.2	12681.7	101552.3	-87.5	1119.0	1156.3	-3.2
BP CANADA ENER	2862.0	2620.7	9.2	297.7	250.2	19.0	101030.4	92511.8	9.2	10507.4	8830.9	19.0
TENASKA	2028.9	2593.9	-21.8	236.5	229.6	3.0	71622.0	91567.6	-21.8	8347.5	8105.0	3.0
PANCANADIAN	319.1	2520.8	-87.3	0.0	88.7	0.0	11264.9	88987.1	-87.3	0.0	3131.7	0.0
DYNEGY	677.4	2368.1	-71.4	24.1	185.4	-87.0	23912.6	83597.6	-71.4	849.6	6544.0	-87.0
CORAL ENERGY	2775.1	2199.6	26.2	197.0	218.3	-9.8	97964.9	77646.5	26.2	6954.2	7706.1	-9.8
PACIFIC GAS & E	5025.4	2054.3	144.6	447.4	469.5	-4.7	177402.3	72519.4	144.6	15792.0	16572.8	-4.7
AEC MARKETING	374.9	2052.6	-81.7	16.0	201.7	-92.1	13235.1	72458.6	-81.7	564.0	7120.0	-92.1
INTERMOUNTAIN	2022.7	2049.2	-1.3	238.7	117.9	102.4	71403.5	72339.2	-1.3	8426.3	4163.0	102.4
HUSKY GAS MRK	1912.2	2001.8	-4.5	151.5	181.4	-16.5	67501.9	70667.2	-4.5	5349.2	6403.8	-16.5
OTHERS	52445.3	38339.1	36.8	4773.8	5031.0	-5.1	1851370.2	1353405.9	36.8	168519.4	177599.2	-5.1
TOTAL	91770.3	91324.2	0.5	7781.3	8899.0	-12.6	3239579.8	3223831.2	0.5	274686.1	314143.2	-12.6

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2002-01 2002-09	2003-01 2003-09	% CHANGE VARIATION EN %	2002-01 2002-09	2003-01 2003-09	% CHANGE VARIATION EN %	2002-01 2002-09	2003-01 2003-09	% CHANGE VARIATION EN %	2002-01 2002-09	2003-01 2003-09	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	13788.3	12035.3	-12.7	4.39	6.62	50.9	486.7	424.9	-12.7	3.00	4.97	65.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	34461.2	31461.7	-8.7	4.06	7.20	77.2	1216.5	1110.6	-8.7	2.78	5.39	94.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	30679.8	29944.2	-2.4	3.96	7.18	81.4	1083.0	1057.1	-2.4	2.70	5.35	97.9
TOTAL - TERM/TERME	78929.3	73441.2	-7.0	4.08	7.09	74.0	2786.3	2592.5	-7.0	2.79	5.30	90.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	11232.8	9020.0	-19.7	3.58	6.72	87.7	396.5	318.4	-19.7	2.44	5.06	107.0
MIDWEST/MIDWEST	33883.1	33186.8	-2.1	4.02	7.11	76.7	1196.1	1171.5	-2.1	2.75	5.31	93.1
MOUNTAIN/ROCHEUSES	266.3	15.3	-94.2	3.07	5.02	63.6	9.4	0.5	-94.2	2.10	3.84	82.6
NORTHEAST/NORD-EST	23354.9	22965.2	-1.7	4.61	7.55	63.7	824.5	810.7	-1.7	3.15	5.62	78.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	10192.2	8253.9	-19.0	3.61	6.21	71.8	359.8	291.4	-19.0	2.46	4.65	88.6
TOTAL - REGION/RÉGION	78929.3	73441.2	-7.0	7.09	4.08	74.0	2786.3	2592.5	-7.0	2.79	5.30	90.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	7857.0	7684.5	-2.2	4.45	6.60	48.3	277.4	271.3	-2.2	3.04	4.95	62.6
LDC/SDL	14566.7	12150.7	-16.6	4.17	6.84	63.9	514.2	428.9	-16.6	2.85	5.12	79.7
MARKETING CO./DISTRIBUTEURS	54650.2	50811.1	-7.0	4.00	7.26	81.6	1929.2	1793.7	-7.0	2.73	5.42	98.5
PIPELINE/PIPELINES	1855.5	2794.9	50.6	4.15	6.57	58.5	65.5	98.7	50.6	2.83	4.92	73.7
TOTAL - CUSTOMER TYPE/CLIENT	78929.3	73441.2	-7.0	4.08	7.09	74.0	2786.3	2592.5	-7.0	2.79	5.30	90.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: September 2003
MOIS: Septembre 2003

MONTH: November 2002
MOIS: Novembre 2002

TO September 2003
À Septembre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
AMOCO/CON ED	NIAGARA FALLS	GL-127	25969.4	26190.0	99.2	981643.3	6560150	6.68	199270.3	211266.0	94.3	7532417.2	54700796	7.26
ANDROSCOGGIN	EAST HEREFORD	GL-283	19753.7	37260.0	53.0	742739.1	4001815	5.39	213113.6	414828.0	51.4	8017692.9	35243448	4.40
ANE & AEC	IROQUOIS	GL-105	15978.0	15990.0	99.9	602051.0	4100000	6.81	181084.0	178022.0	101.7	6823245.2	47719584	6.99
ANE & ATCOR	IROQUOIS	GL-104	31698.0	31710.0	100.0	1194380.6	8025903	6.72	359244.0	353038.0	101.8	13536314.0	92292914	6.82
ANE & CARGILL GAS	IROQUOIS	GL-102	197505.7	225210.0	87.7	7442014.8	50366463	6.77	2524632.7	2507338.0	100.7	95128160.9	583682824	6.14
ANE & PROGAS	IROQUOIS	GL-103	56088.0	56100.0	100.0	2113395.9	14222011	6.73	577706.4	566610.0	102.0	21767977.3	149361868	6.86
BEAR PAW	NORTH PORTAL	GO-59-96	1000.0	900.0	111.1	53720.0	141685	2.64	4930.9	9090.0	54.2	261065.0	774326	2.97
BROOKLYN NAVY	IROQUOIS	GL-232	22354.1	22500.0	99.4	835596.3	5971444	7.15	244611.7	250500.0	97.6	9191904.0	76324770	8.30
BURLINGTON	EMERSON	GL-118	12855.9	25494.0	50.4	481453.5	1894665	3.94	145504.8	193754.4	75.1	5335785.7	21824743	4.09
CANWEST	HUNTINGDON	GL-189	79857.1	78180.0	102.1	3034569.8	17568921	5.79	883431.5	870404.0	101.5	33817651.7	221758543	6.56
		GL-218	8318.4	8196.0	101.5	316099.2	1107529	3.50	92024.0	91248.8	100.8	3522667.7	13050941	3.70
TOTAL CANWEST			88175.5			3350669.0	18676450	5.57	975455.5			37340319.4	234809484	6.29
CARGILL GAS MKT LTD	EMERSON	GL-122	13326.9	25494.0	52.3	496293.8	1000621	2.02	144016.5	283833.2	50.7	5363174.7	11543443	2.15
		GL-141	13342.4	12747.0	104.7	496871.0	3414270	6.87	143407.6	141916.6	101.1	5340499.3	38887893	7.28
		GL-242	1711.2	75990.0	2.3	63725.1	390770	6.13	18369.3	846022.0	2.2	684072.8	4851025	7.09
	IROQUOIS	GL-175	45309.6	86700.0	52.3	1707265.7	11260109	6.60	489636.0	965260.0	50.7	18449484.6	145667765	7.90
	NIAGARA FALLS	GL-110	22251.8	21246.0	104.7	840005.5	4824739	5.74	223084.6	236538.8	94.3	8421443.7	59135908	7.02
		GL-163	8900.1	8490.0	104.8	335978.8	1967180	5.86	95899.3	94522.0	101.5	3620198.6	21670514	5.99
		GL-83	0.0	0.0	0.0	0.0	0	0.00	172942.6	241067.6	71.7	6528583.2	40851814	6.26
	PHILIPSBURG	GL-172	3926.6	27180.0	14.4	147954.3	1194040	8.07	65784.9	302604.0	21.7	2478775.1	19220418	7.75
TOTAL CARGILL GAS MKT LTD			108768.6			4088094.1	24051729	5.88	1353140.8			50886231.8	341828780	6.72
CHEVRON CAN.	KINGSGATE	GL-250	15258.3	17574.0	86.8	579815.4	2317055	4.00	151460.7	195657.2	77.4	5736655.7	24799989	4.32
COENERGY II	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	286126.0	342196.2	83.6	10798396.9	90572046	8.39
DARTMOUTH	IROQUOIS	GL-164	10143.2	12027.0	84.3	380572.9	3244441	8.53	105390.0	133900.6	78.7	3957299.5	36824880	9.31
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5130.0	100.0	192477.6	1324640	6.88	56259.0	57114.0	98.5	2111867.1	15345348	7.27
ENCANA CORPORATION	KINGSGATE	GL-285	81810.0	81810.0	100.0	3108780.0	17567756	5.65	703056.6	910818.0	77.2	26634280.0	151518915	5.69
	MONCHY	GL-284	128340.0	128325.0	100.0	4806333.1	28475679	5.92	1428852.0	1428685.0	100.0	53536603.9	345232674	6.45

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: September 2003
MOIS: Septembre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL ENCANA CORPORATION			210150.0			7915113.1	46043435	5.82
ENCO GAS	HUNTINGDON	GL-203	18640.0	18039.0	103.3	719317.6	3530730	4.91
ENCOGEN NW	HUNTINGDON	GL-190	7736.2	8148.0	94.9	294362.4	1140998	3.88
FORTY MILE GAS	MONCHY	GO-21-98	0.4	0.0	0.0	12.5	88	7.07
HUSKY ENERGY	EMERSON	GL-114	12747.0	12747.0	100.0	479924.6	3191135	6.65
	MONCHY	GL-251	3397.5	4200.0	80.9	127236.4	829180	6.52
	NIAGARA FALLS	GL-252	5399.4	5400.0	100.0	203287.4	1528636	7.52
		GL-253	831.4	840.0	99.0	31302.2	235312	7.52
		GL-255	2353.9	2379.0	98.9	88624.3	672977	7.59
		GL-292	0.0	0.0	0.0	0.0	0	0.00
TOTAL HUSKY ENERGY			24729.2			930374.9	6457240	6.94
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	30799.1	36150.0	85.2	1221800.2	8452782	6.92
INDECK/YERKES	NIAGARA FALLS	GL-215	0.0	0.0	0.0	0.0	0	0.00
MEAD CORPORATION	CORNWALL	GO-16-00	296.4	0.0	0.0	11079.4	83551	7.54
NEXEN/ROCK	PHILIPSBURG	GL-290	1851.2	1836.0	100.8	69179.3	518923	7.50
NYSEG	CHIPPAWA	GL-195	0.0	0.0	0.0	0.0	0	0.00
		GL-220	5277.9	8499.0	62.1	198342.0	1810913	9.13
	IROQUOIS	GL-195	6061.0	6750.0	89.8	228378.5	1069474	4.68
	NAPIERVILLE		2239.4	6750.0	33.2	84380.6	957551	11.35
TOTAL NYSEG			13578.3			511101.1	3837938	7.51
PAN-ALBERTA	KINGSGATE	GL-106	16671.0	224358.0	7.4	631830.9	18070526	28.60
PETRO-CANADA	HUNTINGDON	GL-186	0.0	0.0	0.0	0.0	0	0.00
PROGAS	EMERSON	GL-234	2121.0	2544.0	83.4	79919.3	559055	7.00
		GL-236	9119.2	9120.0	100.0	343611.5	2325225	6.77
		GL-237	0.0	0.0	0.0	0.0	0	0.00
		GL-238	0.0	0.0	0.0	0.0	0	0.00
		GL-270	2890.0	6750.0	42.8	108895.2	857074	7.87
		GL-271	855.3	2010.0	42.6	32227.7	217968	6.76
		GL-295	5116.0	5142.0	99.5	192822.0	1108468	5.75

MONTH: November 2002
MOIS: Novembre 2002

TO September 2003
À Septembre 2003

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
2131908.6			80170883.8	496751589	6.20
171934.0	200834.2	85.6	6666601.4	34603637	5.19
85582.5	90714.4	94.3	3277183.5	13047556	3.98
10.0	0.0	0.0	357.2	2702	7.56
141916.6	141916.6	100.0	5245318.4	42557769	8.11
41541.6	46760.0	88.8	1556350.6	10650998	6.84
60316.9	60120.0	100.3	2263705.7	19406479	8.57
9286.4	9352.0	99.3	348520.5	2738338	7.86
26261.6	26486.2	99.2	985606.8	8674283	8.80
93414.5	100113.0	93.3	3494636.4	18714320	5.36
372737.6			13894138.5	102742187	7.39
365992.5	402470.0	90.9	14444913.5	113486053	7.86
4819.6	5430.0	88.8	182229.1	545094	2.99
7295.7	0.0	0.0	274886.9	2323984	8.45
16839.9	20440.8	82.4	631531.9	5383213	8.52
319.1	6750.0	4.7	12052.4	69791	5.79
79478.0	94622.2	84.0	2986740.3	26371770	8.83
28221.8	75150.0	37.6	1063397.4	7455393	7.01
48110.2	75150.0	64.0	1813826.5	16773204	9.25
156129.1			5876016.7	50670158	8.62
596846.7	2497852.4	23.9	22620490.8	148784044	6.58
12553.4	61849.6	20.3	489582.6	3590411	7.33
22149.1	28323.2	78.2	834578.1	6311766	7.56
94943.7	101536.0	93.5	3577478.6	26639391	7.45
14299.7	14480.9	98.7	538812.7	4495025	8.34
37038.3	47383.8	78.2	1395603.2	10859551	7.78
59498.1	75150.0	79.2	2241888.4	16804695	7.50
16295.4	22378.0	72.8	614010.7	3646401	5.94
57435.5	57247.6	100.3	2164743.9	13511723	6.24

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: September 2003
MOIS: Septembre 2003

MONTH: November 2002
MOIS: Novembre 2002

TO September 2003
À Septembre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	IROQUOIS	GL-161	21245.8	21246.0	100.0	800541.8	4951735	6.19	236537.0	236538.8	100.0	8912714.2	58893412	6.61
	NIAGARA FALLS	GL-101	42435.3	42600.0	99.6	1601932.6	9670074	6.04	439667.6	474280.0	92.7	16597451.9	121322770	7.31
		GL-109	21245.7	21246.0	100.0	802025.2	4700049	5.86	220955.3	236538.8	93.4	8341062.6	59005546	7.07
		GL-129	29696.6	75633.0	39.3	1121046.7	6292753	5.61	455528.5	995834.5	45.7	17196200.9	106814682	6.21
		GL-178	10180.5	10197.0	99.8	384313.9	2289815	5.96	113394.5	113526.6	99.9	4280642.4	26247783	6.13
TOTAL PROGAS			144905.4			5467335.7	32972216	6.03	1767742.7			66695187.6	454552745	6.82
SARANAC/SHELL	NAPIERVILLE	GL-197	39356.4	43350.0	90.8	1484129.8	8129882	5.48	445855.2	482630.0	92.4	16813199.2	98261380	5.84
SELKIRK	IROQUOIS	GL-157	12885.0	13935.0	92.5	484218.3	3597501	7.43	143451.5	155143.0	92.5	5386797.2	40892575	7.59
SELKIRK/IM.OIL	IROQUOIS	GL-193	13426.8	16146.0	83.2	504579.2	2558853	5.07	174866.2	179758.8	97.3	6566435.8	37251337	5.67
SELKIRK/PANCDN	IROQUOIS	GL-194	13426.8	16146.0	83.2	504579.2	2578933	5.11	174865.3	179758.8	97.3	6566401.9	37533486	5.72
SELKRK/PROMARK	IROQUOIS	GL-192	11953.4	14370.0	83.2	449208.8	2236738	4.98	140491.3	145137.0	96.8	5274581.1	29570017	5.61
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85270.0	327256	3.84	22708.8	22708.8	100.0	870347.6	3665012	4.21
		GL-266	2170.3	2367.0	91.7	82579.9	316928	3.84	21617.2	23985.6	90.1	828475.0	3485903	4.21
TOTAL TALISMAN			4411.3			167850.0	644184	3.84	44326.0			1698822.6	7150915	4.21
TCPL	EMERSON	GL-187	42573.5	83550.0	51.0	1592674.6	8560628	5.38	479378.6	930190.0	51.5	17985353.0	112439959	6.25
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	21735.6	25245.0	86.1	821605.7	3272017	3.98	198754.6	281061.0	70.7	7512923.7	32071331	4.27
		GL-249	12621.0	12621.0	100.0	477073.8	1899930	3.98	140934.5	140513.8	100.3	5327324.0	22802743	4.28
TOTAL TRANSCANADA ENGY LTD			34356.6			1298679.5	5171947	3.98	339689.1			12840247.7	54874074	4.27
VERMONT GAS	PHILIPSBURG	GL-289	3440.6	6798.0	50.6	128575.2	1140645	8.87	54500.5	75684.4	72.0	2043490.8	16449117	8.05
*TOTAL LENGTH **********	LONG TERM		1255865.9			47424625.2	300626190	6.34	15065746.4			568824665.4	3667012034	6.45
SHORT TERM **********														
ALCOA	CORNWALL	GO-33-02	3605.9	0.0	0.0	134788.5			54057.1	0.0	0.0	2027052.9		
	MONCHY		7189.6	0.0	0.0	269250.5			83190.6	0.0	0.0	3116982.2		
TOTAL ALCOA			10795.5			404039.1			137247.7			5144035.1		
ALLENERGY	ST CLAIR	GO-3-03	1604.1	0.0	0.0	60538.7			16606.8	0.0	0.0	626739.5		
ALLIANCE CANADA	ELMORE	GO-88-02	77646.8	0.0	0.0	3485564.8			949733.4	0.0	0.0	43099099.5		
ALTAGAS	CARDSTON	GO-124-02	661.9	0.0	0.0	24470.4			5447.3	0.0	0.0	201386.7		
		GO-98-00	0.0	0.0	0.0	0.0			1421.2	0.0	0.0	52541.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: September 2003 / Septembre 2003 — MONTH: MOIS: November 2002 / Novembre 2002 — TO / À September 2003 / Septembre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL ALTAGAS			661.9			24470.4			6868.5			253928.5		
AMERICAN CRYSTAL	EMERSON	GO-81-01	6880.6	0.0	0.0	258160.1			53942.2	0.0	0.0	2029289.9		
ANADARKO CDA	ELMORE	GO-63-01	10397.7	0.0	0.0	405406.3			114198.5	0.0	0.0	4452599.7		
	EMERSON		8447.6	0.0	0.0	316531.6			93913.9	0.0	0.0	3523947.3		
TOTAL ANADARKO CDA			18845.3			721937.9			208112.4			7976547.0		
ANE	CHIPPAWA	GO-20-01	0.0	0.0	0.0	0.0			52693.8	0.0	0.0	1990244.9		
		GO-32-03	8782.3	0.0	0.0	331707.5			43911.5	0.0	0.0	1658537.4		
TOTAL ANE			8782.3			331707.5			96605.3			3648782.2		
APACHE	ELMORE	GO-48-01	0.0	0.0	0.0	0.0			52883.9	0.0	0.0	2118138.2		
		GO-49-03	4820.8	0.0	0.0	198375.9			4820.8	0.0	0.0	198375.9		
	KINGSGATE	GO-48-01	0.0	0.0	0.0	0.0			80629.8	0.0	0.0	3053699.0		
		GO-49-03	9969.5	0.0	0.0	378841.0			9969.5	0.0	0.0	378841.0		
	MONCHY	GO-48-01	0.0	0.0	0.0	0.0			298229.6	0.0	0.0	11179000.0		
		GO-49-03	29997.6	0.0	0.0	1127309.9			29997.6	0.0	0.0	1127309.9		
TOTAL APACHE			44787.9			1704526.8			476531.2			18055364.0		
AVISTA CORP	KINGSGATE	GO-75-02	67042.9	0.0	0.0	2547630.2			647892.2	0.0	0.0	24561819.6		
AVISTA ENERGY	HUNTINGDON	GO-74-01	0.0	0.0	0.0	0.0			441062.0	0.0	0.0	16760356.0		
		GO-75-03	63310.2	0.0	0.0	2405787.6			63310.2	0.0	0.0	2405787.6		
	KINGSGATE	GO-74-01	0.0	0.0	0.0	0.0			184084.7	0.0	0.0	7008772.4		
		GO-75-03	24677.8	0.0	0.0	937756.4			24677.8	0.0	0.0	937756.4		
TOTAL AVISTA ENERGY			87988.0			3343544.0			713134.7			27112672.4		
BEAR PAW	NORTH PORTAL	GO-109-02	272.0	0.0	0.0	14611.8			822.1	0.0	0.0	44230.2		
BOISE CASCADE	SPRAGUE	GO-67-02	7103.8	0.0	0.0	266534.6			102525.0	0.0	0.0	3849365.3		
BP CANADA	CHIPPAWA	GO-94-01	23052.2	0.0	0.0	871373.1			578904.2	0.0	0.0	21882578.3		
	ELMORE		127959.9	0.0	0.0	4836884.1			1389320.7	0.0	0.0	52516321.4		
	EMERSON		104078.9	0.0	0.0	3934182.3			1547084.9	0.0	0.0	58479808.0		
	HUNTINGDON		27884.9	0.0	0.0	1054049.2			480265.3	0.0	0.0	18154028.0		
	IROQUOIS		34493.7	0.0	0.0	1303861.8			475213.2	0.0	0.0	17963058.6		
	KINGSGATE		91281.0	0.0	0.0	3450421.7			399172.2	0.0	0.0	15088708.9		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: September 2003 / MOIS: Septembre 2003 — MONTH: November 2002 / Novembre 2002 TO / À September 2003 / Septembre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BP CANADA	MONCHY	GO-94-01	272252.1	0.0	0.0	10291129.2			2945320.6	0.0	0.0	111333116.4		
	NIAGARA FALLS		28615.7	0.0	0.0	1081673.4			785963.8	0.0	0.0	29709431.0		
	ST STEPHEN		65518.8	0.0	0.0	2476610.6			618035.4	0.0	0.0	23404071.7		
TOTAL BP CANADA			775137.2			29300185.6			9219280.3			348531122.4		
BP CANADA/CANSTATES	NIAGARA FALLS	GO-84-02	41075.4	0.0	0.0	1552650.1			423072.6	0.0	0.0	15992144.0		
BURLINGTON MARKETING	ELMORE	GO-118-02	75495.0	0.0	0.0	2988092.2			733922.7	0.0	0.0	29102998.6		
		GO-90-00	0.0	0.0	0.0	0.0			167090.4	0.0	0.0	6637582.7		
	KINGSGATE	GO-118-02	58622.9	0.0	0.0	2343157.4			515166.2	0.0	0.0	19720869.8		
		GO-90-00	0.0	0.0	0.0	0.0			137289.5	0.0	0.0	5189543.0		
	MONCHY	GO-118-02	43469.6	0.0	0.0	1737480.0			424250.3	0.0	0.0	16165974.9		
		GO-90-00	0.0	0.0	0.0	0.0			98737.3	0.0	0.0	3697712.0		
	NIAGARA FALLS	GO-118-02	12999.0	0.0	0.0	514500.4			119086.5	0.0	0.0	4432145.9		
		GO-90-00	0.0	0.0	0.0	0.0			27312.1	0.0	0.0	989790.5		
TOTAL BURLINGTON MARKETING			190586.5			7583230.0			2222855.0			85936617.3		
CALPINE ENERGY	ELMORE	GO-12-01	0.0	0.0	0.0	0.0			107427.0	0.0	0.0	4383257.0		
		GO-48-03	19584.3	0.0	0.0	783372.0			123869.5	0.0	0.0	5003289.3		
	HUNTINGDON		0.0	0.0	0.0	0.0			4065.5	0.0	0.0	158066.6		
	KINGSGATE	GO-12-01	0.0	0.0	0.0	0.0			104909.7	0.0	0.0	3972670.6		
		GO-48-03	31168.3	0.0	0.0	1184395.4			152475.5	0.0	0.0	5783752.4		
TOTAL CALPINE ENERGY			50752.6			1967767.4			492747.2			19301036.0		
CARGILL	EMERSON	GO-45-03	23662.3	0.0	0.0	881184.1			68025.0	0.0	0.0	2533251.1		
	IROQUOIS		35082.7	0.0	0.0	1306479.8			105248.1	0.0	0.0	3919439.4		
TOTAL CARGILL			58745.0			2187663.9			173273.1			6452690.5		
CARGILL, INC.	EMERSON	GO-50-03	3246.1	0.0	0.0	120884.8			4148.2	0.0	0.0	154479.0		
	HUNTINGDON		50969.5	0.0	0.0	1898104.3			105886.8	0.0	0.0	4119509.1		
	IROQUOIS		1287.7	0.0	0.0	48520.5			4261.0	0.0	0.0	160554.5		
	KINGSGATE		53756.7	0.0	0.0	2037379.0			221886.7	0.0	0.0	8409506.3		
	MONCHY		194352.1	0.0	0.0	7297921.2			581967.0	0.0	0.0	21852886.2		
	NIAGARA FALLS		27874.0	0.0	0.0	1052243.5			50013.2	0.0	0.0	1887998.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2003
MOIS: Septembre 2003

MONTH: November 2002
MOIS: Novembre 2002

TO September 2003
À Septembre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TOTAL CARGILL, INC.			331486.1			12455053.3			968162.9			36584933.3		
CHEHALIS POWER	HUNTINGDON	GO-98-02	58418.0	0.0	0.0	2222804.9			102753.2	0.0	0.0	3911803.6		
CHEVRON CAN.	KINGSGATE	GO-77-01	62559.1	0.0	0.0	2377245.8			690064.9	0.0	0.0	26141031.8		
CNR LTD.	ELMORE	GO-4-02	53900.8	0.0	0.0	2188911.5			636987.1	0.0	0.0	25735698.9		
	KINGSGATE		18568.4	0.0	0.0	705599.2			149647.6	0.0	0.0	5668630.7		
	MONCHY		60881.9	0.0	0.0	2280027.2			672949.8	0.0	0.0	25217353.4		
TOTAL CNR LTD.			133351.1			5174537.9			1459584.5			56621683.0		
CONCORD ENERGY	CHIPPAWA	GO-76-02	0.0	0.0	0.0	0.0			281.5	0.0	0.0	10550.6		
	HUNTINGDON		9841.2	0.0	0.0	377902.1			193325.7	0.0	0.0	7423707.2		
	IROQUOIS		8886.7	0.0	0.0	334139.9			49574.0	0.0	0.0	1862417.4		
	KINGSGATE		9271.7	0.0	0.0	351397.4			18169.5	0.0	0.0	688572.3		
	MONCHY		0.0	0.0	0.0	0.0			132.6	0.0	0.0	4965.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			16986.9	0.0	0.0	637279.5		
TOTAL CONCORD ENERGY			27999.6			1063439.4			278470.2			10627492.8		
CONOCOPHILLIPS	CHIPPAWA	GO-51-02	846.1	0.0	0.0	31652.6			36194.6	0.0	0.0	1354040.0		
	EMERSON		47936.3	0.0	0.0	1793297.0			416665.4	0.0	0.0	15587452.6		
	IROQUOIS		0.0	0.0	0.0	0.0			66268.3	0.0	0.0	2479097.1		
	NIAGARA FALLS		24846.0	0.0	0.0	929488.9			282811.7	0.0	0.0	10579985.7		
	ST CLAIR		0.0	0.0	0.0	0.0			20360.8	0.0	0.0	761697.5		
TOTAL CONOCOPHILLIPS			73628.4			2754438.4			822300.8			30762272.8		
CONOCOPHILLIPS CANAD	ELMORE	GO-10-02	45187.2	0.0	0.0	1821947.9			548432.5	0.0	0.0	22045455.5		
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-02	48242.3	0.0	0.0	1944164.7			573062.4	0.0	0.0	23033796.7		
	KINGSGATE		6240.2	0.0	0.0	237065.2			85657.4	0.0	0.0	3244392.6		
	MONCHY		34584.5	0.0	0.0	1295189.6			385981.7	0.0	0.0	14462076.9		
TOTAL CONOCOPHILLIPS WSTRN			89067.0			3476419.4			1044701.5			40740266.2		
CONSTELLATION	IROQUOIS	GO-44-0[illegible]	[illegible]d	0.0	0.0	635161.0			36419.5	0.0	0.0	1362827.3		
	NIAGARA FALLS		19369.1	0.0	0.0	731570.9			69101.9	0.0	0.0	2614505.0		
TOTAL CONSTELLATION			36361.1			1366731.9			105521.4			3977332.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: September 2003 / Septembre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CORAL ENERGY	CHIPPAWA	GO-117-02	0.0	0.0	0.0	0.0		
		GO-76-00	0.0	0.0	0.0	0.0		
	CORNWALL	GO-117-02	296.4	0.0	0.0	11079.4		
		GO-76-00	0.0	0.0	0.0	0.0		
	EAST HEREFORD	GO-117-02	1731.6	0.0	0.0	64709.9		
		GO-76-00	0.0	0.0	0.0	0.0		
	ELMORE	GO-117-02	1189.6	0.0	0.0	47096.3		
		GO-76-00	0.0	0.0	0.0	0.0		
	EMERSON	GO-117-02	34345.6	0.0	0.0	1284868.9		
		GO-76-00	0.0	0.0	0.0	0.0		
	HUNTINGDON	GO-117-02	1333.8	0.0	0.0	49897.5		
		GO-76-00	0.0	0.0	0.0	0.0		
	IROQUOIS	GO-117-02	11139.6	0.0	0.0	416398.3		
		GO-76-00	0.0	0.0	0.0	0.0		
	MONCHY		0.0	0.0	0.0	0.0		
	NAPIERVILLE	GO-117-02	62.0	0.0	0.0	2316.3		
		GO-76-00	0.0	0.0	0.0	0.0		
	NIAGARA FALLS	GO-117-02	39236.9	0.0	0.0	1481977.7		
		GO-76-00	0.0	0.0	0.0	0.0		
	PHILIPSBURG	GO-117-02	802.9	0.0	0.0	30004.4		
		GO-76-00	0.0	0.0	0.0	0.0		
	SPRAGUE	GO-117-02	0.0	0.0	0.0	0.0		
		GO-76-00	0.0	0.0	0.0	0.0		
	ST STEPHEN	GO-117-02	31031.3	0.0	0.0	1159639.6		
		GO-76-00	0.0	0.0	0.0	0.0		
TOTAL CORAL ENERGY			121169.7			4547988.3		
CORAL RESOURCES	EMERSON	GO-116-02	12839.2	0.0	0.0	480314.5		
	MONCHY		0.0	0.0	0.0	0.0		
	NAPIERVILLE		0.0	0.0	0.0	0.0		
TOTAL CORAL RESOURCES			12839.2			480314.5		

MONTH: MOIS: November 2002 / Novembre 2002 — TO / À: September 2003 / Septembre 2003

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
4650.9	0.0	0.0	176619.3		
1344.3	0.0	0.0	50871.5		
7885.8	0.0	0.0	295714.3		
290.6	0.0	0.0	10865.5		
19679.0	0.0	0.0	737926.8		
7081.0	0.0	0.0	264883.3		
16707.7	0.0	0.0	638667.1		
1887.5	0.0	0.0	75311.3		
662272.9	0.0	0.0	24868816.4		
207356.2	0.0	0.0	7754072.2		
52547.5	0.0	0.0	1969498.9		
7510.1	0.0	0.0	280864.4		
237562.4	0.0	0.0	8915312.8		
77030.8	0.0	0.0	2879874.4		
25876.1	0.0	0.0	971388.8		
7482.7	0.0	0.0	280501.9		
1842.2	0.0	0.0	68910.6		
291600.1	0.0	0.0	11046223.3		
51980.5	0.0	0.0	1966613.7		
13103.3	0.0	0.0	491920.7		
5415.2	0.0	0.0	202612.7		
1612.4	0.0	0.0	60400.5		
3406.9	0.0	0.0	127401.5		
313259.1	0.0	0.0	11839314.0		
80109.2	0.0	0.0	3189534.6		
2099494.4			79164120.4		
129732.1	0.0	0.0	4867198.0		
90511.9	0.0	0.0	3391386.6		
737.6	0.0	0.0	27652.6		
220981.6			8286237.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: September 2003 / Septembre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CROWN ENERGY SRVS	CHIPPAWA	GO-86-01	0.0	0.0	0.0	0.0		
DIRECT ENERGY	EAST HEREFORD	GO-57-02	0.0	0.0	0.0	0.0		
DOMINION EXPLORATION	ELMORE	GO-78-02	18727.2	0.0	0.0	731297.1		
DUKE ENERGY	CHIPPAWA	GO-89-02	0.0	0.0	0.0	0.0		
	CORNWALL		0.0	0.0	0.0	0.0		
	ELMORE		73745.8	0.0	0.0	2949830.0		
	EMERSON		3930.4	0.0	0.0	148098.2		
	HUNTINGDON		82776.1	0.0	0.0	3149630.5		
	IROQUOIS		0.0	0.0	0.0	0.0		
	KINGSGATE		138462.5	0.0	0.0	5269882.9		
	MONCHY		34222.9	0.0	0.0	1298415.3		
	NIAGARA FALLS		25352.4	0.0	0.0	957052.0		
	ST STEPHEN		40268.0	0.0	0.0	1584144.3		
TOTAL DUKE ENERGY			398758.0			15357053.2		
DYNEGY	CHIPPAWA	GO-22-01	0.0	0.0	0.0	0.0		
		GO-34-03	56174.1	0.0	0.0	2091923.6		
	HUNTINGDON	GO-22-01	0.0	0.0	0.0	0.0		
	IROQUOIS		0.0	0.0	0.0	0.0		
	KINGSGATE		0.0	0.0	0.0	0.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
		GO-34-03	0.0	0.0	0.0	0.0		
	ST CLAIR	GO-22-01	0.0	0.0	0.0	0.0		
TOTAL DYNEGY			56174.1			2091923.6		
E PRIME	HUNTINGDON	GO-72-01	0.0	0.0	0.0	0.0		
EL PASO MERCHANT EN	CHIPPAWA	GO-89-01	0.0	0.0	0.0	0.0		
	ELMORE		140108.0	0.0	0.0	5500639.8		
	HUNTINGDON		0.0	0.0	0.0	0.0		
	IROQUOIS		8468.0	0.0	0.0	316533.8		
	MONCHY		0.0	0.0	0.0	0.0		

MONTH: MOIS: November 2002 / Novembre 2002 — TO / À — September 2003 / Septembre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CROWN ENERGY SRVS	CHIPPAWA	4494.4	0.0	0.0	169753.5		
DIRECT ENERGY	EAST HEREFORD	7177.0	0.0	0.0	269855.2		
DOMINION EXPLORATION	ELMORE	227182.3	0.0	0.0	9012860.6		
DUKE ENERGY	CHIPPAWA	25420.5	0.0	0.0	959623.1		
	CORNWALL	699.8	0.0	0.0	26375.5		
	ELMORE	1050402.4	0.0	0.0	42016094.8		
	EMERSON	347307.2	0.0	0.0	13086535.8		
	HUNTINGDON	1282796.0	0.0	0.0	49154481.1		
	IROQUOIS	26311.3	0.0	0.0	992433.8		
	KINGSGATE	1290980.2	0.0	0.0	49091249.4		
	MONCHY	509262.4	0.0	0.0	19321413.2		
	NIAGARA FALLS	257142.3	0.0	0.0	9707121.4		
	ST STEPHEN	878067.7	0.0	0.0	34543183.5		
TOTAL DUKE ENERGY		5668389.8			218898511.6		
DYNEGY	CHIPPAWA	111287.6	0.0	0.0	4195627.1		
		198344.3	0.0	0.0	7386342.1		
	HUNTINGDON	1373.3	0.0	0.0	52787.2		
	IROQUOIS	42437.9	0.0	0.0	1593134.8		
	KINGSGATE	12842.9	0.0	0.0	485461.6		
	NIAGARA FALLS	32785.5	0.0	0.0	1239783.8		
		4479.3	0.0	0.0	166809.1		
	ST CLAIR	195.0	0.0	0.0	7293.0		
TOTAL DYNEGY		403745.8			15127238.6		
E PRIME	HUNTINGDON	2764.6	0.0	0.0	106051.6		
EL PASO MERCHANT EN	CHIPPAWA	6558.0	0.0	0.0	248154.7		
	ELMORE	1655937.0	0.0	0.0	65435268.7		
	HUNTINGDON	40989.0	0.0	0.0	1575403.1		
	IROQUOIS	149799.0	0.0	0.0	5623589.7		
	MONCHY	88802.0	0.0	0.0	3325635.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: September 2003 / Septembre 2003 — MONTH: MOIS: November 2002 / Novembre 2002 — TO / À September 2003 / Septembre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
EL PASO MERCHANT EN	NIAGARA FALLS	GO-89-01	66630.0	0.0	0.0	2516615.1			795161.0	0.0	0.0	30086243.3		
TOTAL EL PASO MERCHANT EN			215206.0			8333788.8			2737246.0			106294294.5		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	75446.0	0.0	0.0	2987661.5			530035.3	0.0	0.0	20919735.8		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	72434.6	0.0	0.0	2888691.9			782220.1	0.0	0.0	31041390.3		
ENBRIDGE GAS SERVICE	ELMORE	GO-99-01	29325.9	0.0	0.0	1191218.0			314268.4	0.0	0.0	12794363.3		
	EMERSON		0.0	0.0	0.0	0.0			71745.4	0.0	0.0	2693876.4		
TOTAL ENBRIDGE GAS SERVICE			29325.9			1191218.0			386013.8			15488239.7		
ENCANA CORPORATION	ADEN	GO-117-01	31228.0	0.0	0.0	1145443.0			333917.3	0.0	0.0	12234462.0		
	ELMORE		60796.2	0.0	0.0	2431848.0			591562.1	0.0	0.0	23911813.4		
	EMERSON		0.0	0.0	0.0	0.0			70562.4	0.0	0.0	2657270.2		
	KINGSGATE		54029.9	0.0	0.0	2053136.2			219351.4	0.0	0.0	8319270.4		
	MONCHY		92111.4	0.0	0.0	3449296.4			958261.3	0.0	0.0	35902016.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			23119.8	0.0	0.0	872541.3		
	REAGAN FIELD		711.5	0.0	0.0	31049.9			7200.3	0.0	0.0	327472.0		
TOTAL ENCANA CORPORATION			238877.0			9110773.5			2203974.6			84224845.4		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
	KINGSGATE		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
	MONCHY		0.0	0.0	0.0	0.0			142086.0	0.0	0.0	5321120.8		
TOTAL ENCANA OIL&GAS PRTSH			0.0			0.0			396657.5			15307884.8		
ENCO GAS	HUNTINGDON	GO-104-02	2314.0	0.0	0.0	89297.3			67431.0	0.0	0.0	2603617.4		
ENERGETIX, INC	CHIPPAWA	GO-87-01	1909.3	0.0	0.0	72171.9			117779.0	0.0	0.0	4471380.9		
ENGAGE ENERGY CANADA	EMERSON	GO-119-02	54106.9	0.0	0.0	2038748.0			610660.5	0.0	0.0	23008639.3		
		GO-94-00	0.0	0.0	0.0	0.0			234005.1	0.0	0.0	8817311.1		
	IROQUOIS	GO-119-02	11981.9	0.0	0.0	451478.4			151702.8	0.0	0.0	5716161.9		
		GO-94-00	0.0	0.0	0.0	0.0			41554.0	0.0	0.0	1565754.0		
	MONCHY	GO-119-02	70545.6	0.0	0.0	2676498.8			720697.1	0.0	0.0	27343246.2		
		GO-94-00	0.0	0.0	0.0	0.0			159788.3	0.0	0.0	6062366.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2003
MOIS: Septembre 2003

MONTH: November 2002
MOIS: Novembre 2002

TO September 2003
À Septembre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL ENGAGE ENERGY CANADA			136634.4			5166725.2			1918407.7			72513478.9		
ENTERGY-KOCH CANADA	CHIPPAWA	GO-101-02	0.0	0.0	0.0	0.0			2292.2	0.0	0.0	85361.5		
	IROQUOIS		22152.8	0.0	0.0	824970.3			97810.6	0.0	0.0	3645980.7		
	NIAGARA FALLS		2464.5	0.0	0.0	91778.0			12304.2	0.0	0.0	458208.4		
TOTAL ENTERGY-KOCH CANADA			24617.3			916748.3			112407.0			4189550.7		
EPCOR MERCHANT	HUNTINGDON	GO-71-02	17974.4	0.0	0.0	690217.8			101485.4	0.0	0.0	3891191.6		
HUNT OIL	ELMORE	GO-40-03	7526.4	0.0	0.0	299324.9			48202.8	0.0	0.0	1913069.7		
		GO-7-01	0.0	0.0	0.0	0.0			34000.4	0.0	0.0	1327846.1		
TOTAL HUNT OIL			7526.4			299324.9			82203.2			3240915.7		
HUSKY ENERGY	ELMORE	GO-14-03	9473.6	0.0	0.0	387849.2			47592.1	0.0	0.0	1955844.6		
		GO-84-00	0.0	0.0	0.0	0.0			62976.4	0.0	0.0	2705105.6		
	EMERSON	GO-14-03	13145.7	0.0	0.0	531399.9			69442.0	0.0	0.0	2650259.9		
		GO-84-00	0.0	0.0	0.0	0.0			100920.5	0.0	0.0	3778608.9		
	HUNTINGDON	GO-14-03	7094.6	0.0	0.0	276084.2			36523.8	0.0	0.0	1412176.9		
		GO-84-00	0.0	0.0	0.0	0.0			43081.2	0.0	0.0	1672462.0		
	KINGSGATE	GO-14-03	4727.7	0.0	0.0	165469.5			63913.0	0.0	0.0	2397206.4		
		GO-84-00	0.0	0.0	0.0	0.0			157713.1	0.0	0.0	5974047.1		
	MONCHY	GO-14-03	117088.7	0.0	0.0	4384971.9			609318.2	0.0	0.0	22843454.3		
		GO-84-00	0.0	0.0	0.0	0.0			720486.4	0.0	0.0	26982216.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			217.3	0.0	0.0	7821.0		
TOTAL HUSKY ENERGY			151530.3			5745774.7			1912184.0			72379203.1		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	36861.5	0.0	0.0	1462295.6			262495.3	0.0	0.0	10365368.5		
		GO-8-01	0.0	0.0	0.0	0.0			148320.2	0.0	0.0	5849185.1		
TOTAL HYDRO-QUEBEC			36861.5			1462295.6			410815.5			16214553.6		
IGI RESOURCES	HUNTINGDON	GO-76-01	214434.6	0.0	0.0	8148514.8			1859712.4	0.0	0.0	70669071.2		
	KINGSGATE		18441.8	0.0	0.0	700788.4			104374.0	0.0	0.0	3951033.7		
TOTAL IGI RESOURCES			232876.4			8849303.2			1964086.4			74620104.9		
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	10230.0	0.0	0.0	386182.5			113894.0	0.0	0.0	4299498.5		
INDECK/YERKES	NIAGARA FALLS	GO-62-02	10230.0	0.0	0.0	386182.5			113894.0	0.0	0.0	4299498.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: September 2003 / Septembre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
INTALCO	HUNTINGDON	GO-7-03	2412.7	0.0	0.0	91779.1		
KICKING HORSE	ADEN	GO-115-02	0.0	0.0	0.0	0.0		
MARATHON	ELMORE	GO-110-02	12731.0	0.0	0.0	506693.8		
MARKEDON	ADEN	GO-24-03	159.5	0.0	0.0	6164.7		
MIRANT CDA ENERGY	CHIPPAWA	GO-53-02	0.0	0.0	0.0	0.0		
	EAST HEREFORD		0.0	0.0	0.0	0.0		
	ELMORE		0.0	0.0	0.0	0.0		
	EMERSON		55545.9	0.0	0.0	2082971.3		
	HUNTINGDON		0.0	0.0	0.0	0.0		
	IROQUOIS		0.0	0.0	0.0	0.0		
	KINGSGATE		0.0	0.0	0.0	0.0		
	MONCHY		0.0	0.0	0.0	0.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL MIRANT CDA ENERGY			55545.9			2082971.3		
MONTANA-DAKOTA	MONCHY	GO-19-01	0.0	0.0	0.0	0.0		
		GO-27-03	8488.7	0.0	0.0	317901.8		
TOTAL MONTANA-DAKOTA			8488.7			317901.8		
N. AMERICAN	CHIPPAWA	GO-72-02	63.3	0.0	0.0	2390.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL N. AMERICAN			63.3			2390.2		
NATIONAL FUEL	CHIPPAWA	GO-97-01	537.1	0.0	0.0	20307.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL NATIONAL FUEL			537.1			20307.8		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-111-02	5948.7	0.0	0.0	224503.9		
		GO-92-00	0.0	0.0	0.0	0.0		
TOTAL NATIONAL STEEL			5948.7			224503.9		
NEXEN CANADA LTD.	ELMORE	GO-86-00	0.0	0.0	0.0	0.0		
		GO-96-02	85159.2	0.0	0.0	3406368.0		

MONTH: MOIS: November 2002 / Novembre 2002 — TO À September 2003 / Septembre 2003

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
20396.6	0.0	0.0	779961.3		
766.2	0.0	0.0	28077.5		
137099.5	0.0	0.0	5404806.8		
1193.8	0.0	0.0	44863.9		
17614.4	0.0	0.0	661973.7		
48466.9	0.0	0.0	1817508.8		
3060.7	0.0	0.0	114776.3		
1639113.3	0.0	0.0	61418376.3		
566390.5	0.0	0.0	21239643.8		
496955.4	0.0	0.0	18570506.2		
390152.4	0.0	0.0	14630715.0		
1566095.8	0.0	0.0	58728592.5		
184270.3	0.0	0.0	6902959.3		
10869.8	0.0	0.0	407617.5		
4922989.5			184492669.2		
50902.7	0.0	0.0	1906306.2		
42949.7	0.0	0.0	1610160.2		
93852.4			3516466.4		
1332.3	0.0	0.0	50307.6		
125.8	0.0	0.0	4750.2		
1458.1			55057.9		
15921.3	0.0	0.0	601838.3		
9851.7	0.0	0.0	372492.8		
25773.0			974331.1		
13085.6	0.0	0.0	493850.6		
3630.1	0.0	0.0	137000.0		
16715.7			630850.5		
67811.6	0.0	0.0	2677880.2		
874497.7	0.0	0.0	34973436.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: September 2003 / Septembre 2003 — MONTH: MOIS: November 2002 / Novembre 2002 — TO / À September 2003 / Septembre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NEXEN CANADA LTD.	EMERSON	GO-86-00	0.0	0.0	0.0	0.0			137280.0	0.0	0.0	5134272.2		
		GO-96-02	35596.4	0.0	0.0	1332017.2			756838.6	0.0	0.0	28406636.6		
	IROQUOIS	GO-86-00	0.0	0.0	0.0	0.0			25100.7	0.0	0.0	938264.2		
		GO-96-02	710.6	0.0	0.0	26562.2			11682.1	0.0	0.0	437391.6		
	MONCHY	GO-86-00	0.0	0.0	0.0	0.0			96925.5	0.0	0.0	3629860.0		
		GO-96-02	184812.1	0.0	0.0	6921213.3			1500396.5	0.0	0.0	56223973.1		
	NIAGARA FALLS	GO-86-00	0.0	0.0	0.0	0.0			16701.8	0.0	0.0	628822.8		
		GO-96-02	57704.9	0.0	0.0	2179514.1			418014.8	0.0	0.0	15837377.0		
	ST CLAIR		16848.6	0.0	0.0	631485.5			99657.1	0.0	0.0	3746376.9		
TOTAL NEXEN CANADA LTD.			380831.8			14497160.4			4004906.4			152634291.3		
NJR ENERGY	NIAGARA FALLS	GO-24-02	0.0	0.0	0.0	0.0			136529.1	0.0	0.0	5128779.3		
NUMAC ENERGY	KINGSGATE	GO-59-02	13791.0	0.0	0.0	524058.0			121441.7	0.0	0.0	4600999.8		
	MONCHY		17648.9	0.0	0.0	660951.3			190229.3	0.0	0.0	7127565.4		
TOTAL NUMAC ENERGY			31439.9			1185009.3			311671.0			11728565.3		
NW NATURAL GAS	KINGSGATE	GO-59-01	33798.9	0.0	0.0	1296863.8			486172.7	0.0	0.0	18654446.0		
PACIFIC GAS & ELEC	KINGSGATE	GO-64-01	446280.3	0.0	0.0	16958651.4			5008196.6	0.0	0.0	189692004.1		
PACIFICORP ENERGY	KINGSGATE	GO-7-02	17345.8	0.0	0.0	660181.2			135084.2	0.0	0.0	5130933.2		
PAN-ALBERTA	MONCHY	GO-123-02	394639.1	0.0	0.0	14877894.4			3102773.4	0.0	0.0	116974559.5		
		GO-2-01	0.0	0.0	0.0	0.0			1212639.2	0.0	0.0	45716498.8		
TOTAL PAN-ALBERTA			394639.1			14877894.4			4315412.6			162691058.3		
PETRO-CANADA	ELMORE	GO-84-01	80074.9	0.0	0.0	3203796.6			976702.8	0.0	0.0	39255640.3		
	KINGSGATE		23037.4	0.0	0.0	875421.2			258787.2	0.0	0.0	9802848.7		
	MONCHY		49224.5	0.0	0.0	1843457.6			529994.0	0.0	0.0	19865901.1		
TOTAL PETRO-CANADA			152336.8			5922675.4			1765484.0			68924390.1		
PETROCOM	NIAGARA FALLS	GO-113-01	3176.0	0.0	0.0	119957.5			187504.0	0.0	0.0	7104114.5		
PG&E ENERGY	ELMORE	GO-46-01	0.0	0.0	0.0	0.0			65792.9	0.0	0.0	2697508.9		
	IROQUOIS		0.0	0.0	0.0	0.0			163504.4	0.0	0.0	6126510.1		
	KINGSGATE		0.0	0.0	0.0	0.0			686.8	0.0	0.0	25975.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			210015.1	0.0	0.0	7869266.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: September 2003 / Septembre 2003 — MONTH: MOIS: November 2002 / Novembre 2002 — TO / À September 2003 / Septembre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL PG&E ENERGY			0.0			0.0			439999.2			16719260.0		
PIONEER	ELMORE	GO-90-02	82761.3	0.0	0.0	3084631.8			913177.5	0.0	0.0	36815937.1		
PITTSFIELD	NIAGARA FALLS	GO-83-02	26812.0	0.0	0.0	1007595.0			250083.9	0.0	0.0	9395009.9		
PORTLAND G.E.	KINGSGATE	GO-91-01	31769.4	0.0	0.0	1206919.6			203279.8	0.0	0.0	7697232.9		
POWER CITY	CORNWALL	GO-47-02	0.0	0.0	0.0	0.0			3798.3	0.0	0.0	143635.2		
PROGAS	ELMORE	GO-16-03	71658.1	0.0	0.0	2729075.3			438508.3	0.0	0.0	16698894.0		
		GO-4-01	0.0	0.0	0.0	0.0			377684.8	0.0	0.0	14413359.7		
	EMERSON	GO-16-03	6979.6	0.0	0.0	263477.5			34026.4	0.0	0.0	1284159.0		
		GO-4-01	0.0	0.0	0.0	0.0			54406.5	0.0	0.0	2052408.5		
	NIAGARA FALLS	GO-16-03	17198.4	0.0	0.0	649239.6			53657.1	0.0	0.0	2025555.5		
		GO-4-01	0.0	0.0	0.0	0.0			78487.9	0.0	0.0	2962918.2		
TOTAL PROGAS			95836.1			3641792.4			1036771.0			39437295.0		
PUGET SOUND	HUNTINGDON	GO-15-02	64366.3	0.0	0.0	2449137.7			780766.2	0.0	0.0	29934956.9		
REGENT RESOURCES	REAGAN FIELD	GO-60-02	307.4	0.0	0.0	12612.6			2730.7	0.0	0.0	109006.1		
RELIANT	HUNTINGDON	GO-22-03	189.8	0.0	0.0	7284.5			29443.6	0.0	0.0	1129674.3		
		GO-64-00	0.0	0.0	0.0	0.0			7385.8	0.0	0.0	283467.0		
	IROQUOIS	GO-22-03	0.0	0.0	0.0	0.0			169.1	0.0	0.0	6331.1		
	KINGSGATE		0.0	0.0	0.0	0.0			94.6	0.0	0.0	3575.9		
		GO-64-00	0.0	0.0	0.0	0.0			341.2	0.0	0.0	12897.4		
	NIAGARA FALLS	GO-22-03	0.0	0.0	0.0	0.0			55448.8	0.0	0.0	2079330.0		
		GO-64-00	0.0	0.0	0.0	0.0			5373.7	0.0	0.0	201513.8		
TOTAL RELIANT			189.8			7284.5			98256.8			3716789.4		
REYNOLDS METAL COMP.	CORNWALL	GO-101-01	1115.6	0.0	0.0	41701.1			15486.6	0.0	0.0	580767.5		
RG&E	CHIPPAWA	GO-92-01	7560.0	0.0	0.0	285541.2			461419.1	0.0	0.0	17427799.6		
RUMFORD	EAST HEREFORD	GO-16-02	42018.0	0.0	0.0	1583238.3			472002.2	0.0	0.0	17785043.0		
SDG&E	KINGSGATE	GO-44-02	29391.7	0.0	0.0	1118648.1			148431.7	0.0	0.0	5642078.5		
SELECT ENERGY NEW YK	CHIPPAWA	GO-51-01	909.6	0.0	0.0	34828.6			7578.3	0.0	0.0	289134.7		
SELKIRK	NIAGARA FALLS	GO-115-01	0.0	0.0	0.0	0.0			14176.4	0.0	0.0	530764.4		
SETC	EMERSON	GO-57-01	0.0	0.0	0.0	0.0			7665.0	0.0	0.0	288652.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: September 2003 / Septembre 2003 — MONTH: MOIS: November 2002 / Novembre 2002 TO / À September 2003 / Septembre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SETC	HUNTINGDON	GO-57-01	0.0	0.0	0.0	0.0			343274.7	0.0	0.0	12930120.0		
	IROQUOIS		0.0	0.0	0.0	0.0			521814.0	0.0	0.0	19562937.6		
	KINGSGATE		0.0	0.0	0.0	0.0			443587.3	0.0	0.0	16688040.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			12491.0	0.0	0.0	473378.2		
	ST STEPHEN		0.0	0.0	0.0	0.0			279747.0	0.0	0.0	10930511.9		
TOTAL SETC			0.0			0.0			1608579.0			60873640.8		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	34340.7	0.0	0.0	1297048.3			409918.5	0.0	0.0	15481005.4		
SMUD	KINGSGATE	GO-18-02	26245.1	0.0	0.0	986290.9			241126.3	0.0	0.0	9124525.8		
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	1155.0	0.0	0.0	43659.0			66395.0	0.0	0.0	2514934.3		
	CORNWALL		897.0	0.0	0.0	33529.9			16300.5	0.0	0.0	611238.2		
	EAST HEREFORD		8472.0	0.0	0.0	316598.6			56465.0	0.0	0.0	2117025.1		
	IROQUOIS		40518.0	0.0	0.0	1514562.9			296062.0	0.0	0.0	11093122.3		
	NIAGARA FALLS		20301.0	0.0	0.0	766768.8			365261.0	0.0	0.0	13825941.8		
TOTAL SPRAGUE ENERGY			71343.0			2675119.2			800483.5			30162261.8		
ST.LAWRENCE	CORNWALL	GO-105-02	2175.8	0.0	0.0	81353.2			58684.0	0.0	0.0	2203612.2		
		GO-83-00	0.0	0.0	0.0	0.0			28558.9	0.0	0.0	1068393.0		
	IROQUOIS	GO-105-02	279.3	0.0	0.0	10440.2			3924.3	0.0	0.0	147763.5		
		GO-83-00	0.0	0.0	0.0	0.0			4354.7	0.0	0.0	163271.8		
TOTAL ST.LAWRENCE			2455.1			91793.4			95521.9			3583040.6		
SUMMIT	ELMORE	GO-58-02	14548.2	0.0	0.0	591384.4			171205.3	0.0	0.0	6919295.3		
SUNCOR ENERGY	KINGSGATE	GO-16-01	0.0	0.0	0.0	0.0			38018.8	0.0	0.0	1440090.7		
		GO-25-03	6442.6	0.0	0.0	244818.8			71099.7	0.0	0.0	2700753.0		
	MONCHY	GO-16-01	0.0	0.0	0.0	0.0			76651.8	0.0	0.0	2870729.8		
		GO-25-03	12092.6	0.0	0.0	452867.9			64834.6	0.0	0.0	2430400.5		
TOTAL SUNCOR ENERGY			18535.2			697686.7			250604.9			9441974.0		
TALISMAN	ELMORE	GO-37-01	0.0	0.0	0.0	0.0			215884.1	0.0	0.0	8155692.4		
		GO-47-03	29993.5	0.0	0.0	1141252.7			119673.8	0.0	0.0	4621067.5		
	HUNTINGDON	GO-37-01	0.0	0.0	0.0	0.0			116564.3	0.0	0.0	4473269.3		
		GO-47-03	16636.8	0.0	0.0	633030.2			50910.7	0.0	0.0	1945351.2		
TOTAL TALISMAN			46630.3			1774282.9			503032.9			19195380.5		

APPENDIX A

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EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2003
MOIS: Septembre 2003

MONTH: November 2002
MOIS: Novembre 2002

TO September 2003
À Septembre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TENASKA MARKETING	CARDSTON	GO-78-01	0.0	0.0	0.0	0.0			285.0	0.0	0.0	10941.1		
	EAST HEREFORD		10948.3	0.0	0.0	409138.0			40122.6	0.0	0.0	1502465.0		
	ELMORE		457.7	0.0	0.0	17804.5			4868.7	0.0	0.0	194614.1		
	EMERSON		58346.5	0.0	0.0	2183325.9			776894.0	0.0	0.0	29139082.9		
	IROQUOIS		0.0	0.0	0.0	0.0			15472.3	0.0	0.0	580385.4		
	MONCHY		59712.0	0.0	0.0	2236214.4			456770.8	0.0	0.0	17107793.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1749.9	0.0	0.0	66408.7		
TOTAL TENASKA MARKETING			129464.5			4846482.9			1296163.3			48601690.3		
TERASEN GAS	HUNTINGDON	GO-53-01	0.0	0.0	0.0	0.0			28727.2	0.0	0.0	1103124.5		
		GO-66-03	1.0	0.0	0.0	38.4			1.0	0.0	0.0	38.4		
TOTAL TERASEN GAS			1.0			38.4			28728.2			1103162.9		
TEXACO ENERGY	NIAGARA FALLS	GO-1-02	0.0	0.0	0.0	0.0			4379.7	0.0	0.0	168224.3		
TRANSALTA	HUNTINGDON	GO-24-01	0.0	0.0	0.0	0.0			78817.5	0.0	0.0	3026686.4		
		GO-30-03	11468.0	0.0	0.0	436357.4			42966.1	0.0	0.0	1639095.4		
TOTAL TRANSALTA			11468.0			436357.4			121783.6			4665781.8		
TXU ENERGY	CHIPPAWA	GO-14-01	0.0	0.0	0.0	0.0			127839.5	0.0	0.0	4842560.4		
		GO-71-03	11272.4	0.0	0.0	426998.5			56401.3	0.0	0.0	2136481.3		
	IROQUOIS		4278.9	0.0	0.0	162084.7			16144.6	0.0	0.0	611557.5		
	NIAGARA FALLS	GO-14-01	0.0	0.0	0.0	0.0			84262.2	0.0	0.0	3191852.2		
		GO-71-03	11757.9	0.0	0.0	445389.3			86045.9	0.0	0.0	3259418.8		
TOTAL TXU ENERGY			27309.2			1034472.5			370693.5			14041870.2		
U.S. GYPSUM	CHIPPAWA	GO-105-01	2883.1	0.0	0.0	108808.2			37702.6	0.0	0.0	1422896.2		
	EMERSON		11566.0	0.0	0.0	436500.9			125227.8	0.0	0.0	4726097.4		
	HUNTINGDON		2922.5	0.0	0.0	110295.2			30231.0	0.0	0.0	1140918.0		
	KINGSGATE		3364.1	0.0	0.0	127667.6			52892.9	0.0	0.0	2008117.6		
	NIAGARA FALLS		8732.9	0.0	0.0	329579.7			94272.4	0.0	0.0	3557840.5		
TOTAL U.S. GYPSUM			29468.6			1112851.5			340326.7			12855869.7		
USGEN	IROQUOIS	GO-18-03	1019.8	0.0	0.0	38120.1			35772.4	0.0	0.0	1339605.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			424.9	0.0	0.0	16027.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2003
MOIS: Septembre 2003

MONTH: November 2002
MOIS: Novembre 2002

TO September 2003
À Septembre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL USGEN			1019.8			38120.1			36197.3			1355632.3		
VERMONT GAS	PHILIPSBURG	GO-109-01	401.3	0.0	0.0	14996.6			4107.4	0.0	0.0	154056.5		
WESTERN GAS	KINGSGATE	GO-112-01	707.5	0.0	0.0	26793.0			21425.2	0.0	0.0	811372.3		
WGR CANADA	HUNTINGDON	GO-110-01	0.0	0.0	0.0	0.0			88625.0	0.0	0.0	3354456.1		
	KINGSGATE		0.0	0.0	0.0	0.0			549.6	0.0	0.0	20813.4		
TOTAL WGR CANADA			0.0			0.0			89174.6			3375269.5		
WPS ENERGY CANADA CO	EMERSON	GO-106-02	3780.0	0.0	0.0	141825.6			54518.1	0.0	0.0	2053052.1		
	IROQUOIS		0.0	0.0	0.0	0.0			1736.0	0.0	0.0	65672.9		
TOTAL WPS ENERGY CANADA CO			3780.0			141825.6			56254.1			2118724.9		
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	479.7	0.0	0.0	18991.3			7123.9	0.0	0.0	281093.8		
*TOTAL LENGTH	SHORT TERM		6525397.0			249281888.0	1467633542	5.89	77422198.7			2959216017.2	20408986101	6.90
*TOTAL			7781263.0			296706513.2	1768259731	5.96	92487945.2			3528040682.6	24075998135	6.82

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2003
MOIS: Septembre 2003

MONTH: November 2002
MOIS: Novembre 2002

TO September 2003
À Septembre 2003

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
AVISTA ENERGY	HUNTINGDON	GO-41-02	0.0	0.0	0.0	0.0			3046.0	0.0	0.0	115748.0		
BP CANADA	COURTRIGHT	GO-95-01	128779.2	0.0	0.0	4867853.7			973216.0	0.0	0.0	36787564.1		
CARGILL, INC.	ST CLAIR	GO-51-03	24134.0	0.0	0.0	898750.2			52374.2	0.0	0.0	1950415.3		
CMS	OJIBWAY (WINDSOR)	GO-69-02	0.0	0.0	0.0	0.0			52557.7	0.0	0.0	1983528.4		
	ST CLAIR		0.0	0.0	0.0	0.0			28375.0	0.0	0.0	1070872.5		
TOTAL CMS			0.0			0.0			80932.7			3054401.0		
COENERGY II	COURTRIGHT	GO-27-01	0.0	0.0	0.0	0.0			982421.2	0.0	0.0	37076577.7		
		GO-33-03	88811.7	0.0	0.0	3351753.7			113915.6	0.0	0.0	4299174.9		
	ST CLAIR	GO-27-01	0.0	0.0	0.0	0.0			183871.1	0.0	0.0	6939295.6		
TOTAL COENERGY II			88811.7			3351753.7			1280207.9			48315048.3		
CONOCOPHILLIPS	EMERSON	GO-56-02	0.0	0.0	0.0	0.0			144.3	0.0	0.0	5398.3		
	OJIBWAY (WINDSOR)		1824.7	0.0	0.0	68262.0			11311.4	0.0	0.0	423159.5		
	ST CLAIR		0.0	0.0	0.0	0.0			153327.9	0.0	0.0	5735996.7		
TOTAL CONOCOPHILLIPS			1824.7			68262.0			164783.6			6164554.5		
CORAL ENERGY	RAINY RIVER	GO-9-02	0.0	0.0	0.0	0.0			5019.3	0.0	0.0	187802.0		
	ST CLAIR		0.0	0.0	0.0	0.0			412962.5	0.0	0.0	15562694.7		
TOTAL CORAL ENERGY			0.0			0.0			417981.8			15750496.7		
ENBRIDGE GAS DIST	CORUNNA	GO-106-01	0.0	0.0	0.0	0.0			6414.6	0.0	0.0	246627.1		
	COURTRIGHT		145169.6	0.0	0.0	5538220.5			1607116.9	0.0	0.0	61904695.2		
TOTAL ENBRIDGE GAS DIST			145169.6			5538220.5			1613531.5			62151322.3		
ENBRIDGE GAS SERVICE	CORUNNA	GO-100-01	613.8	0.0	0.0	23281.4			12657.2	0.0	0.0	483098.6		
	COURTRIGHT		71698.3	0.0	0.0	2735290.3			694015.2	0.0	0.0	26742536.2		
	ST CLAIR		0.0	0.0	0.0	0.0			61192.5	0.0	0.0	2301340.0		
TOTAL ENBRIDGE GAS SERVICE			72312.1			2758571.7			767864.9			29526974.8		
ENBRIDGE SERVICES	OJIBWAY (WINDSOR)	GO-5-02	36.4	0.0	0.0	1365.7			353.7	0.0	0.0	13301.7		
ENCANA CORPORATION	CARDSTON	GO-8-02	8979.1	0.0	0.0	331149.2			186564.1	0.0	0.0	6950351.0		

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: September 2003 / Septembre 2003 — MONTH: MOIS: November 2002 / Novembre 2002 TO / À September 2003 / Septembre 2003

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
MIRANT CDA ENERGY	COURTRIGHT	GO-23-03	0.0	0.0	0.0	0.0			1799.3	0.0	0.0	67473.8		
	HUNTINGDON		314.0	0.0	0.0	11775.0			2877.0	0.0	0.0	107887.5		
	ST CLAIR		0.0	0.0	0.0	0.0			92471.5	0.0	0.0	3467681.3		
TOTAL MIRANT CDA ENERGY			314.0			11775.0			97147.8			3643042.5		
NEXEN CANADA LTD.	COURTRIGHT	GO-87-00	0.0	0.0	0.0	0.0			175935.0	0.0	0.0	6755904.3		
		GO-97-02	143695.7	0.0	0.0	5481991.2			1597433.4	0.0	0.0	61563828.1		
	OJIBWAY (WINDSOR)		16773.6	0.0	0.0	633035.7			85043.3	0.0	0.0	3185612.7		
	SARNIA	GO-87-00	0.0	0.0	0.0	0.0			138347.7	0.0	0.0	5185271.7		
		GO-97-02	5023.7	0.0	0.0	188288.3			490418.4	0.0	0.0	18487856.1		
	ST CLAIR		0.0	0.0	0.0	0.0			12256.1	0.0	0.0	460699.3		
TOTAL NEXEN CANADA LTD.			165493.0			6303315.1			2499433.9			95639172.3		
ONEOK ENERGY	COURTRIGHT	GO-72-03	16996.7	0.0	0.0	632957.1			16996.7	0.0	0.0	632957.1		
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	2967.0	0.0	0.0	111796.6			28299.1	0.0	0.0	1066310.1		
PREMSTAR	OJIBWAY (WINDSOR)	GO-43-02	232.1	0.0	0.0	8699.1			2129.4	0.0	0.0	80012.6		
TENASKA MARKETING	COURTRIGHT	GO-79-01	49650.0	0.0	0.0	1894147.6			415456.2	0.0	0.0	16012332.6		
	LOOMIS		17938.1	0.0	0.0	661019.0			232689.4	0.0	0.0	8555946.9		
TOTAL TENASKA MARKETING			67588.1			2555166.5			648145.6			24568279.5		
TERASEN GAS	HUNTINGDON	GO-54-01	0.0	0.0	0.0	0.0			296.7	0.0	0.0	11393.3		
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01	0.0	0.0	0.0	0.0			12604.1	0.0	0.0	493062.1		
UNION GAS	COURTRIGHT	GO-42-01	0.0	0.0	0.0	0.0			70800.9	0.0	0.0	2672026.1		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			156410.8	0.0	0.0	5902450.8		
		GO-43-03	24024.0	0.0	0.0	906665.8			65293.1	0.0	0.0	2464161.7		
TOTAL UNION GAS			24024.0			906665.8			292504.8			11038638.6		
WESTCOAST ENERGY US	COURTRIGHT	GO-92-02	10203.9	0.0	0.0	389278.8			112522.8	0.0	0.0	4334344.1		
WPS ENERGY SERVICES	COURTRIGHT	GO-87-02	16593.3	0.0	0.0	633034.4			67250.0	0.0	0.0	2574326.0		
*TOTAL LENGTH	SHORT TERM		774458.9			29368615.2	177389131	6.04	9318187.3			354861715.9	2716976605	7.66
*TOTAL			774458.9			29368615.2	177389131	6.04	9318187.3			354861715.9	2716976605	7.66

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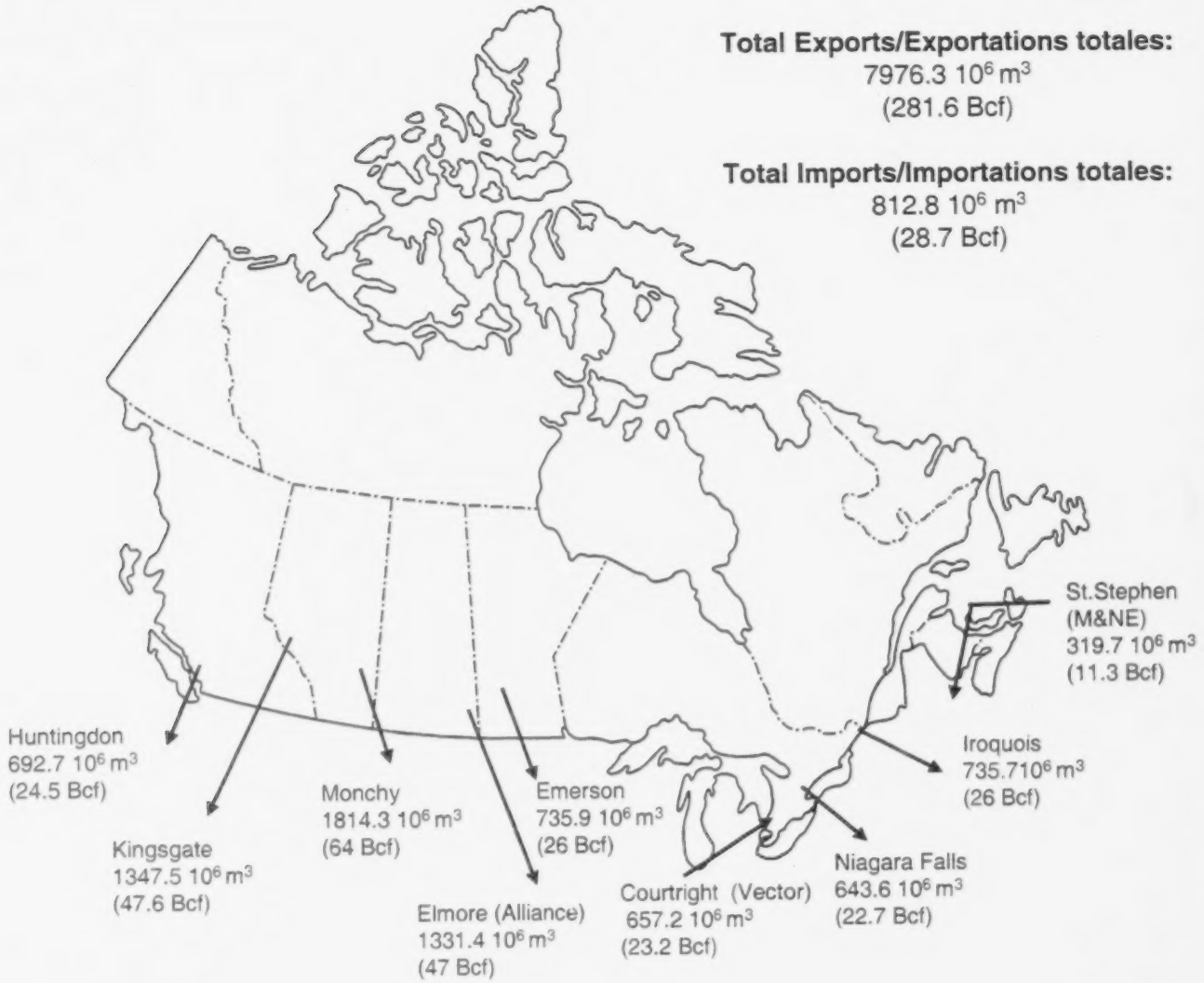
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

OCTOBER/OCTOBRE 2003



Canada

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec:
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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

October 2003/octobre 2003

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
October

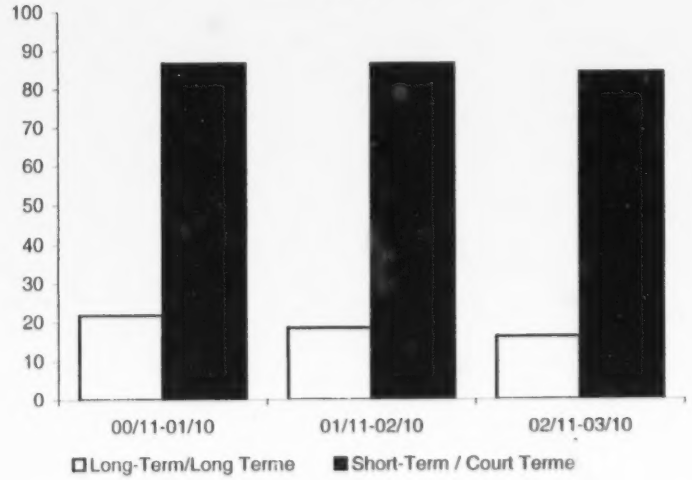


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

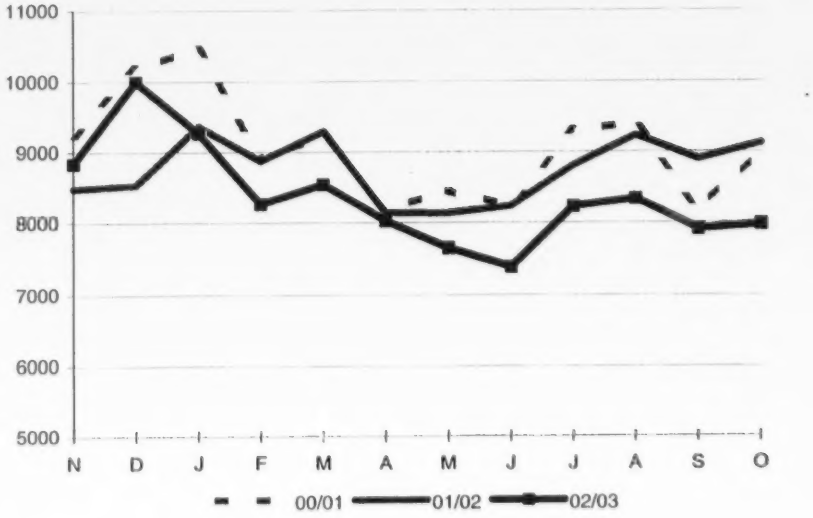


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

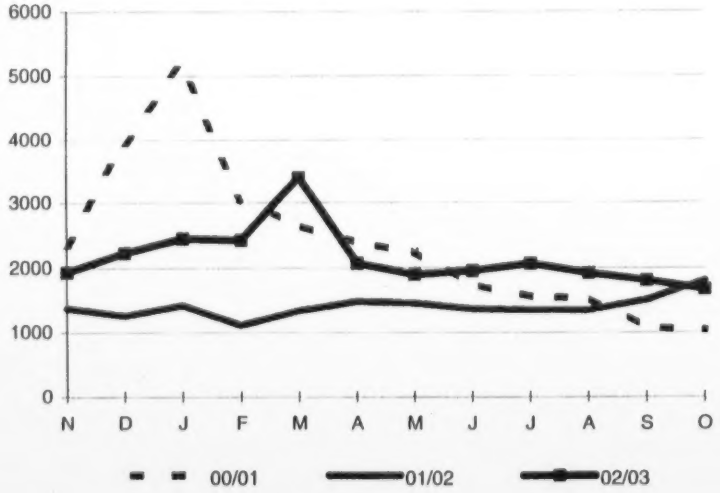
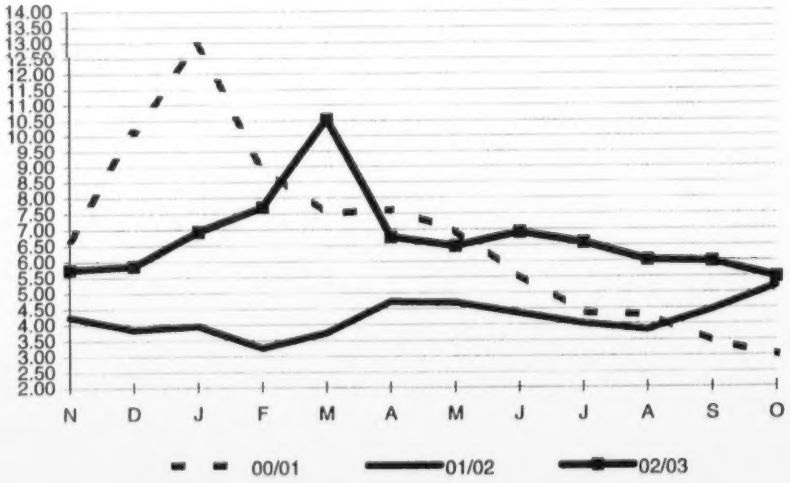


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

October 2003/octobre 2003

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
October

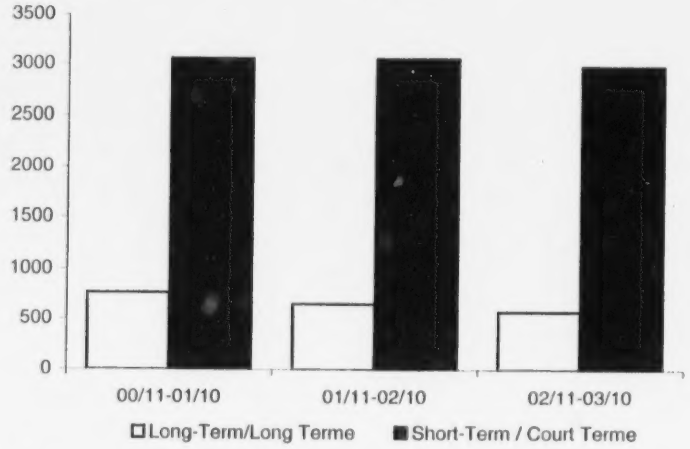


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

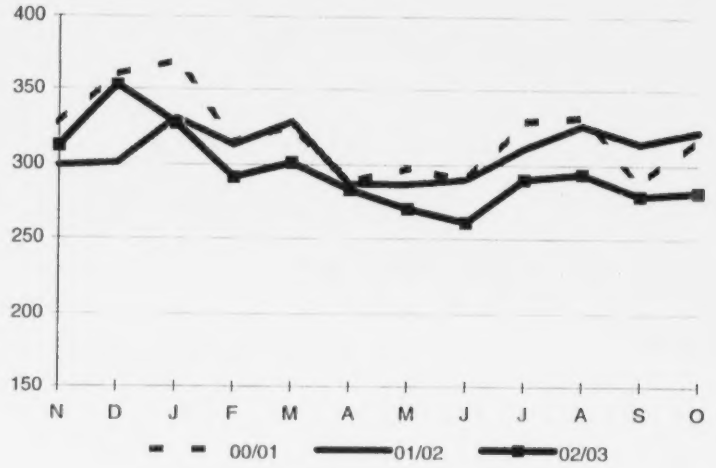


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

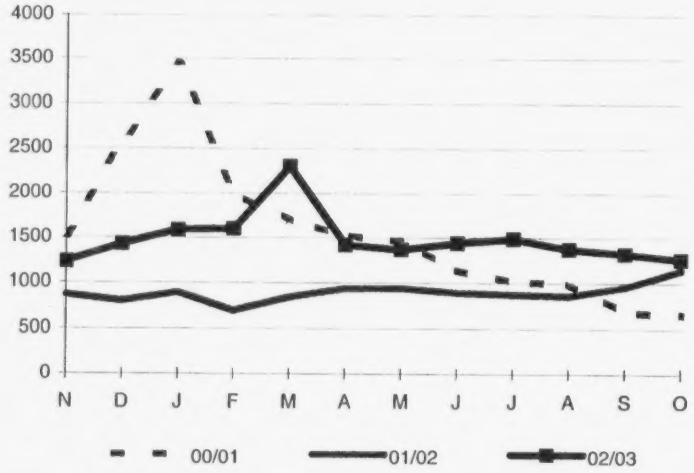
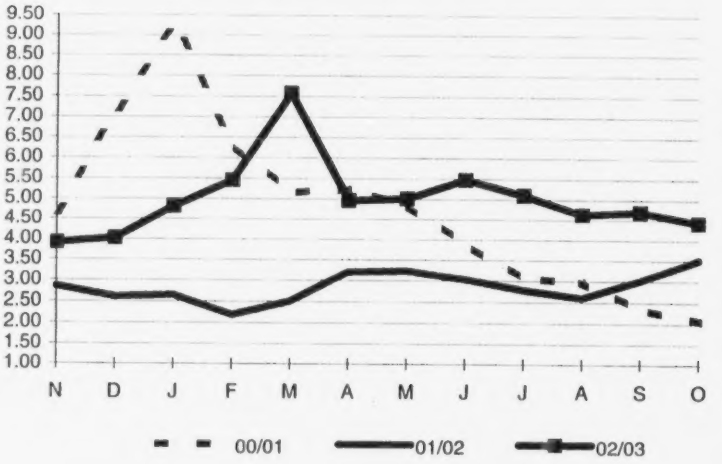


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2002-10	2003-10	% Change	2001-11-2002-10	2002-11-2003-10	% Change
Volume (Millions M3)	Long-term / Long terme	1550.0	1268.4	-18.2%	18512.9	16334.1	-11.8%
	Short-term / Court terme	7569.7	6708.0	-11.4%	86540.5	84255.8	-2.6%
	Total	9119.7	7976.3	-12.5%	105053.4	100589.9	-4.2%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	307.3	253.2	-17.6%	3096.8	3920.2	26.6%
	Short-term / Court terme	1,487.1	1405.1	-5.5%	13611.4	21842.8	60.5%
	Total	1794.5	1658.3	-7.6%	16708.2	25762.9	54.2%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	5.25	5.29	0.7%	4.43	6.36	43.6%
	Short-term / Court terme	5.15	5.48	6.4%	4.11	6.78	65.2%
	Total	5.17	5.45	5.5%	4.16	6.71	61.3%
Volume (BCF)	Long-term / Long terme	54.7	44.8	-18.2%	653.5	576.6	-11.8%
	Short-term / Court terme	267.2	236.8	-11.4%	3055.0	2974.3	-2.6%
	Total	321.9	281.6	-12.5%	3708.5	3550.9	-4.2%
Revenue/Recettes (Millions $US)	Long-term / Long terme	194.8	191.5	-1.7%	1968.5	2717.1	38.0%
	Short-term / Court terme	942.5	1063.0	12.8%	8652.3	15090.2	74.4%
	Total	1137.3	1254.5	10.3%	10620.8	17807.3	67.7%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	3.57	4.29	20.1%	3.02	4.73	56.5%
	Short-term / Court terme	3.50	4.45	27.0%	2.80	5.03	79.5%
	Total	3.51	4.42	25.9%	2.84	4.98	75.4%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2002-10	2003-10	% CHANGE VARIATION EN %	2002-10	2003-10	% CHANGE VARIATION EN %	2001-11 2002-10	2002-11 2003-10	% CHANGE VARIATION EN %	2001-11 2002-10	2002-11 2003-10	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1550.0	1268.4	-18.2	5.25	5.29	0.7	18512.9	16334.1	-11.8	4.43	6.36	43.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3913.4	3684.2	-5.9	5.02	5.59	11.4	46427.1	42884.6	-7.6	4.14	6.83	65.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3656.4	3023.7	-17.3	5.30	5.35	1.0	40113.4	41371.2	3.1	4.08	6.73	65.1
TOTAL - TERM/TERME	9119.7	7976.3	-12.5	5.17	5.45	5.5	105053.4	100589.9	-4.2	4.16	6.71	61.2
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1186.3	973.0	-18.0	5.01	5.51	10.0	15080.9	13015.7	-13.7	3.71	6.23	67.7
MIDWEST/MIDWEST	3857.9	3629.6	-5.9	5.03	5.38	7.0	44475.8	44708.2	0.5	4.08	6.73	65.1
MOUNTAIN/ROCHEUSES	0.6	12.9	2000.5	2.66	5.10	91.3	334.0	28.8	-91.4	3.03	5.02	65.4
NORTHEAST/NORD-EST	2800.8	2379.7	-15.0	5.60	5.71	2.1	31141.5	31504.5	1.2	4.68	7.16	53.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1274.1	981.1	-23.0	4.80	5.02	4.6	14021.2	11332.7	-19.2	3.81	5.97	56.5
TOTAL - REGION/RÉGION	9119.7	7976.3	-12.5	5.17	5.45	5.5	105053.4	100589.9	-4.2	4.16	6.71	61.2
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	959.1	1031.5	7.5	5.36	5.28	-1.6	10463.4	10553.1	0.9	4.50	6.34	40.9
LDC/SDL	1681.4	1384.2	-17.7	5.01	5.53	10.3	19553.5	16742.5	-14.4	4.28	6.53	52.5
MARKETING CO./COMMERCIALISATEURS	6105.5	5264.7	-13.8	5.19	5.45	5.1	72356.1	69507.7	-3.9	4.09	6.84	67.2
PIPELINE/PIPELINES	373.6	296.0	-20.8	5.07	5.67	11.8	2680.5	3786.7	41.3	4.09	6.32	54.4
TOTAL - CUSTOMER TYPE/CLIENT	9119.7	7976.3	-12.5	5.17	5.45	5.45	105053.4	100589.9	-4.2	4.16	6.71	61.2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2002-10	2003-10	% CHANGE VARIATION EN %	2002-10	2003-10	% CHANGE VARIATION EN %	2001-11 2002-10	2002-11 2003-10	% CHANGE VARIATION EN %	2001-11 2002-10	2002-11 2003-10	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	54.7	44.8	-18.2	3.57	4.29	20.1	653.5	576.6	-11.8	3.02	4.73	56.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	138.1	130.1	-5.9	3.41	4.54	33.0	1638.9	1513.9	-7.6	2.82	5.08	80.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	129.1	106.7	-17.3	3.60	4.34	20.5	1416.0	1460.4	3.1	2.78	4.98	79.0
TOTAL - TERM/TERME	321.9	281.6	-12.5	3.51	4.42	25.9	3708.5	3550.9	-4.2	2.84	4.98	75.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	41.9	34.3	-18.0	3.40	4.47	31.3	532.4	459.5	-13.7	2.53	4.64	83.2
MIDWEST/MIDWEST	136.2	128.1	-5.9	3.42	4.37	27.7	1570.0	1578.2	0.5	2.78	5.00	79.5
MOUNTAIN/ROCHEUSES	0.0	0.5	2000.5	1.81	4.14	128.4	11.8	1.0	-91.4	2.08	3.93	89.6
NORTHEAST/NORD-EST	98.9	84.0	-15.0	3.81	4.64	21.8	1099.3	1112.1	1.2	3.19	5.30	66.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	45.0	34.6	-23.0	3.27	4.08	24.8	495.0	400.1	-19.2	2.59	4.43	70.7
TOTAL - REGION/RÉGION	321.9	281.6	-12.5	3.51	4.42	25.9	3708.5	3550.9	-4.2	2.84	4.98	75.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	33.9	36.4	7.5	3.64	4.28	17.51	369.4	372.5	0.9	3.07	4.72	53.8
LDC/SDL	59.4	48.9	-17.7	3.41	4.49	31.61	690.3	591.0	-14.4	2.92	4.85	66.1
MARKETING CO./COMMERCIALISATEURS	215.5	185.8	-13.8	3.53	4.42	25.46	2554.2	2453.7	-3.9	2.79	5.06	81.7
PIPELINE/PIPELINES	13.2	10.4	-20.8	3.45	4.60	33.50	94.6	133.7	41.3	2.79	4.69	68.2
TOTAL - CUSTOMER TYPE/CLIENT	321.9	281.6	-12.5	3.51	4.42	25.9	3708.5	3550.9	-4.2	2.84	4.98	75.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2002-10	2003-10	%CHANGE VARIATION EN %	2002-10	2003-10	%CHANGE VARIATION EN%	2001-11-2002-10	2002-11-2003-10	%CHANGE VARIATION EN %	2001-11-2002-10	2002-11-2003-10	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	32.7	31.4	-4.0				344.9	367.3	6.5			
	TOTAL	ADEN	32.7	31.4	-4.0				344.9	367.3	6.5			
CARDSTON		SHORT-TERM/COURT TERME	0.9	0.5	-51.3				93.8	7.6	-91.9			
	TOTAL	CARDSTON	0.9	0.5	-51.3				93.8	7.6	-91.9			
CHIPPAWA		LONG-TERM/LONG TERME	6.9	8.7	26.9	8.20	7.27	-11.3	69.9	88.5	26.5	6.99	8.67	24.0
		SHORT-TERM/COURT TERME	293.7	123.1	-58.1	6.73	6.86	1.9	2723.1	2509.4	-7.8	5.30	8.00	50.9
	TOTAL	CHIPPAWA	300.5	131.8	-56.1	6.76	6.88	1.8	2793.1	2597.9	-7.0	5.34	8.02	50.1
CORNWALL		LONG-TERM/LONG TERME	8.9	0.3	-96.5	5.24	6.68	27.5	86.5	7.6	-91.2	6.85	8.38	22.4
		SHORT-TERM/COURT TERME	10.9	14.2	30.5	6.34	6.35	0.2	184.4	199.9	8.4	5.85	7.84	34.1
	TOTAL	CORNWALL	19.7	14.5	-26.5	5.85	6.36	8.8	270.9	207.5	-23.4	6.17	7.86	27.4
EAST HEREFORD		LONG-TERM/LONG TERME	24.9	24.7	-0.5	4.24	4.39	3.6	473.1	580.2	22.6	3.93	6.65	68.9
		SHORT-TERM/COURT TERME	70.1	63.2	-9.8				848.7	714.2	-15.8			
	TOTAL	EAST HEREFORD	95.0	88.0	-7.3				1321.7	1294.5	-2.1			
ELMORE		SHORT-TERM/COURT TERME	1402.6	1331.4	-5.1	5.13	5.46	6.4	16003.2	16067.0	0.4	4.18	6.94	66.2
	TOTAL	ELMORE	1402.6	1331.4	-5.1	5.13	5.46	6.4	16003.2	16067.0	0.4	4.18	6.94	66.2
EMERSON		LONG-TERM/LONG TERME	158.6	118.1	-25.5	4.79	5.07	5.8	1659.8	1492.4	-10.1	4.23	6.04	42.7
		SHORT-TERM/COURT TERME	872.5	617.8	-29.2	5.12	5.25	2.6	8810.6	8899.4	1.0	3.99	6.66	66.9
	TOTAL	EMERSON	1031.0	735.9	-28.6	5.07	5.23	3.0	10470.4	10391.8	-0.8	4.03	6.57	63.1
HUNTINGDON		LONG-TERM/LONG TERME	123.7	122.3	-1.1	4.66	4.02	-13.8	1383.1	1412.2	2.1	4.06	5.76	41.8
		SHORT-TERM/COURT TERME	740.7	570.4	-23.0	4.68	5.18	10.6	7866.3	7655.3	-2.7	3.68	6.01	63.2
	TOTAL	HUNTINGDON	864.4	692.7	-19.9	4.68	4.98	6.3	9249.4	9067.5	-2.0	3.74	5.97	59.6
IROQUOIS		LONG-TERM/LONG TERME	506.0	469.1	-7.3	5.57	5.94	6.7	6011.6	5849.9	-2.7	4.52	6.58	45.4
		SHORT-TERM/COURT TERME	287.5	266.6	-7.3	5.93	5.62	-5.2	2907.9	3457.4	18.9	4.85	7.91	63.1
	TOTAL	IROQUOIS	793.5	735.7	-7.3	5.70	5.82	2.2	8919.5	9307.3	4.3	4.63	7.07	52.7
KINGSGATE		LONG-TERM/LONG TERME	147.0	154.7	5.2	4.14	4.36	5.3	2215.8	1945.7	-12.2	3.18	5.50	73.2
		SHORT-TERM/COURT TERME	1448.1	1192.8	-17.6	5.03	5.44	8.1	17805.4	14249.7	-20.0	3.83	6.16	60.9

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2002-10	2003-10	%CHANGE VARIATION EN %	2002-10	2003-10	%CHANGE VARIATION EN%	2001-11-2002-10	2002-11-2003-10	%CHANGE VARIATION EN %	2001-11-2002-10	2002-11-2003-10	%CHANGE VARIATION EN %
TOTAL	KINGSGATE	1595.1	1347.5	-15.5	4.95	5.32	7.4	20021.2	16195.4	-19.1	3.76	6.09	61.9
MONCHY	LONG-TERM/LONG TERME	136.6	136.7	0.1	4.54	4.96	9.3	1605.3	1607.1	0.1	3.72	6.33	70.4
	SHORT-TERM/COURT TERME	1623.1	1677.7	3.4	4.87	5.49	12.7	19595.9	20114.7	2.6	4.02	6.76	68.2
TOTAL	MONCHY	1759.6	1814.3	3.1	4.84	5.45	12.5	21201.2	21721.7	2.5	4.00	6.73	68.4
NAPIERVILLE	LONG-TERM/LONG TERME	47.8	39.6	-17.1	6.21	5.64	-9.1	519.3	533.6	2.8	6.16	6.14	-0.4
	SHORT-TERM/COURT TERME	0.1	0.1	-7.9				7.1	10.1	43.2			
TOTAL	NAPIERVILLE	47.8	39.7	-17.0				526.4	543.7	3.3			
NIAGARA FALLS	LONG-TERM/LONG TERME	341.3	147.1	-56.9	5.76	5.38	-6.7	3898.4	2261.9	-42.0	5.12	6.68	30.3
	SHORT-TERM/COURT TERME	454.8	496.5	9.2	5.98	5.60	-6.5	5071.9	6236.6	23.0	4.84	7.65	58.2
TOTAL	NIAGARA FALLS	796.1	643.6	-19.2	5.89	5.55	-5.8	8970.3	8498.5	-5.3	4.96	7.39	49.0
NORTH PORTAL	LONG-TERM/LONG TERME	0.6	1.0	62.5	2.66	2.74	2.8	9.8	5.9	-39.5	3.02	2.93	-3.1
	SHORT-TERM/COURT TERME	0.0	0.1	0.0				10.6	0.9	-91.4			
TOTAL	NORTH PORTAL	0.6	1.1	77.3				20.4	6.8	-66.4			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	3.2	4.0	25.8				32.3	20.7	-36.0			
TOTAL	OJIBWAY (WINDSOR)	3.2	4.0	25.8				32.3	20.7	-36.0			
PHILIPSBURG	LONG-TERM/LONG TERME	15.3	13.7	-10.5	6.08	6.62	9.0	169.3	150.8	-11.0	5.77	7.84	36.1
	SHORT-TERM/COURT TERME	0.8	0.8	1.5				8.0	23.5	194.7			
TOTAL	PHILIPSBURG	16.1	14.5	-9.9				177.3	174.2	-1.7			
REAGAN FIELD	SHORT-TERM/COURT TERME	0.6	1.0	55.4				4.8	10.9	126.8			
TOTAL	REAGAN FIELD	0.6	1.0	55.4				4.8	10.9	126.8			
SPRAGUE	SHORT-TERM/COURT TERME	1.2	10.4	751.7				17.4	117.9	577.9			
TOTAL	SPRAGUE	1.2	10.4	751.7				17.4	117.9	577.9			
ST CLAIR	SHORT-TERM/COURT TERME	80.8	18.7	-76.9				562.8	166.4	-70.4			
TOTAL	ST CLAIR	80.8	18.7	-76.9				562.8	166.4	-70.4			
ST STEPHEN	LONG-TERM/LONG TERME	32.7	32.3	-1.1	6.01	6.12	1.7	411.1	398.3	-3.1	4.95	7.71	55.8

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2002-10	2003-10	%CHANGE VARIATION EN %	2002-10	2003-10	%CHANGE VARIATION EN%	2001-11-2002-10	2002-11-2003-10	%CHANGE VARIATION EN %	2001-11-2002-10	2002-11-2003-10	%CHANGE VARIATION EN %
ST STEPHEN		SHORT-TERM/COURT TERME	245.4	287.4	17.1	4.65	6.08	30.7	3641.6	3426.7	-5.9	4.02	7.30	81.6
	TOTAL	ST STEPHEN	278.1	319.7	15.0	4.81	6.09	26.4	4052.6	3825.1	-5.6	4.12	7.35	78.5
	TOTAL		9119.7	7976.3	-12.5	5.17	5.45	5.5	105053.4	100589.9	-4.2	4.16	6.71	61.3

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2002-11	2002-12	2003-01	2003-02	2003-03	2003-04	2003-05	2003-06	2003-07	2003-08	2003-09	2003-10	TOTAL
ADEN	31264.6	34150.0	32280.7	29503.0	33364.9	28559.6	28857.1	27793.1	28632.0	30084.8	31387.5	31425.7	367303.0
CARDSTON	779.5	641.7	609.4	430.2	514.5	531.7	557.8	516.1	759.8	1150.9	661.9	454.8	7608.3
CHIPPAWA	274079.7	352588.0	394827.8	366117.8	231744.1	178819.2	89010.8	88410.6	127814.2	207901.2	154763.1	131827.2	2597903.5
CORNWALL	19624.8	24817.5	30403.7	26184.6	22908.0	17270.4	9356.1	10050.1	9003.5	15051.5	8387.1	14476.5	207533.8
EAST HEREFORD	123331.1	130607.8	158889.8	147780.0	131434.4	80504.3	85414.1	78637.2	92024.0	89816.1	88053.6	87984.7	1294477.0
ELMORE	1321637.0	1425870.2	1441186.7	1311233.0	1383378.9	1283813.5	1306662.3	1364644.3	1312319.3	1330929.3	1253946.0	1331418.7	16067039.1
EMERSON	1094613.8	1168501.3	1178392.1	1049014.7	1035043.0	761062.5	712722.5	647374.6	706364.8	693824.9	608999.4	735904.7	10391818.4
HUNTINGDON	741753.5	903270.5	796552.0	758143.9	833850.6	725910.3	728600.9	657971.4	662968.8	798901.2	766867.4	692744.1	9067534.6
IROQUOIS	821552.5	853680.0	808232.0	829894.1	984992.9	752387.6	675946.2	670179.6	714038.2	768352.7	692301.1	735703.0	9307259.8
KINGSGATE	1638714.8	1897950.6	1252728.9	902736.7	1021586.3	1352836.0	1033367.7	1088792.0	1662289.1	1522804.3	1474175.1	1347463.6	16195445.1
MONCHY	1794359.4	1863025.4	1944852.2	1806089.8	1733780.6	1718308.3	1864486.1	1758465.7	1800886.6	1808107.8	1815051.8	1814334.3	21721747.9
NAPIERVILLE	46339.2	49416.0	52946.3	45039.6	45674.5	46927.1	46150.2	41875.5	44844.3	43157.4	41657.8	39698.1	543726.0
NIAGARA FALLS	772906.3	901227.7	803479.1	710062.6	720153.0	717708.1	661954.1	586988.2	656520.6	700025.8	623870.2	643605.5	8498501.2
NORTH PORTAL	426.9	0.0	135.6	94.6	101.4	108.1	143.7	1213.1	920.6	1337.0	1272.0	1091.0	6844.0
OJIBWAY (WINDSOR)	3630.1	0.0	198.3	0.0	0.0	0.0	0.0	791.1	2776.3-	3371.2	5948.7	3966.1	20681.8
PHILIPSBURG	18333.8	22821.6	22082.7	17319.0	14380.4	16727.7	11729.0	9050.7	9948.2	6935.5	10422.6	14492.6	174243.8
REAGAN FIELD	574.0	556.5	682.1	833.3	955.3	974.3	1162.1	1028.9	1075.1	1070.5	1018.9	970.0	10901.0
SPRAGUE	12709.6	13993.6	13137.3	9809.4	10290.4	9255.0	7930.7	7613.7	7559.6	8141.2	7103.8	10350.4	117894.7
ST CLAIR	195.0	0.0	7617.7	12437.9	10276.1	4346.4	25371.1	19838.6	35686.2	13467.8	18452.7	18678.6	166368.1
ST STEPHEN	335062.6	351736.5	325035.4	235408.2	320609.5	323556.4	360739.5	326561.8	341731.9	282339.3	302554.4	319717.2	3825052.7
TOTAL	9051888.3	9994854.8	9264269.8	8258132.3	8535038.8	8019606.4	7650161.9	7387796.3	8218163.0	8326770.3	7906895.0	7976306.7	100589883.6

TOP 15 EXPORTERS: 2002-11 AND 2003-10 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-10

TABLE 4

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés						Million Cubic Feet / Millions de pieds cubés					
	2002-11 / 2003-10	2001-11 / 2002-10	% CHANGE VARIATION EN %	2003-10	2002-10	% CHANGE VARIATION EN %	2002-11 / 2003-10	2001-11 / 2002-10	% CHANGE VARIATION EN %	2003-10	2002-10	% CHANGE VARIATION EN %
BP CANADA	10090.7	8196.3	23.1	871.4	768.6	13.4	356211.6	289337.9	23.1	30762.1	27132.5	13.4
DUKE ENERGY	6087.6	7166.9	-15.1	419.2	592.8	-29.3	214898.7	252999.3	-15.1	14799.0	20926.5	-29.3
PACIFIC GAS & EL	5484.7	5697.8	-3.7	476.5	479.5	-0.6	193616.5	201137.7	-3.7	16822.4	16928.5	-0.6
PAN-ALBERTA	5297.7	745.1	611.0	385.5	9.0	4191.3	187015.6	26303.1	611.0	13608.2	317.1	4191.3
MIRANT CDA ENE	4984.7	15399.9	-67.6	61.7	1252.9	-95.1	175965.0	543632.4	-67.6	2178.7	44227.7	-95.1
ENCANA CORPOR	4781.6	594.6	704.2	445.8	284.8	56.5	168796.6	20988.5	704.2	15735.8	10052.8	56.5
NEXEN CANADA L	4421.0	3096.3	42.8	416.1	324.7	28.1	156065.1	109300.7	42.8	14688.1	11462.1	28.1
PROGAS	3690.2	3963.3	-6.9	308.0	335.5	-8.2	130267.1	139906.7	-6.9	10871.5	11842.5	-8.2
TCGS	3629.1	5817.1	-37.6	285.4	354.4	-19.5	128109.3	205350.6	-37.6	10073.5	12511.9	-19.5
EL PASO MERCHA	2965.2	539.2	449.9	227.9	268.7	-15.2	104673.1	19033.9	449.9	8045.7	9484.2	-15.2
HUSKY	2475.9	2561.7	-3.4	191.0	196.4	-2.8	87401.3	90431.2	-3.4	6741.3	6932.5	-2.8
BURLINGTON MA	2409.8	1063.9	126.5	187.0	93.5	99.9	85068.5	37556.6	126.5	6599.6	3301.6	99.9
CORAL ENERGY	2199.5	1933.7	13.7	100.0	163.6	-38.9	77643.5	68260.7	13.7	3529.3	5775.0	-38.9
IGI RESOURCES	2150.9	2120.8	1.4	186.8	148.9	25.4	75927.8	74865.8	1.4	6593.7	5257.1	25.4
ENGAGE ENERGY	2047.4	4423.7	-53.7	129.0	382.1	-66.2	72274.6	156162.5	-53.7	4553.0	13490.2	-66.2
OTHERS (AUTRES)	37873.9	41733.1	-9.2	3285.2	3464.3	-5.2	1336985.3	1473219.1	-9.2	115969.5	122291.6	-5.2
TOTAL	100589.9	105053.4	-4.2	7976.3	9119.7	-12.5	3550919.7	3708486.7	-4.2	281571.3	321933.7	-12.5

TOP 15 EXPORTERS: 2002-11 AND 2003-10 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-10

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	0211 0310	0111 0210	% CHANGE VARIATION EN %	0211 0310	0111 0210	% CHANGE VARIATION EN %	0211 0310	0111 0210	% CHANGE VARIATION EN %	0211 0310	0111 0210	% CHANGE VARIATION EN %
********** LONG TERM **********												
TCGS	3629.1	5136.0	-29.3	5.93	4.29	38.2	128109.3	181305.8	-29.3	4.48	2.96	51.4
PROGAS	2557.6	2865.7	-10.8	6.72	5.33	26.0	90285.2	101160.8	-10.8	5.05	3.68	37.3
PANCANADIAN	0.0	2290.9	-100.0	0.00	3.39	-100.0	0.0	80872.1	-100.0	0.00	2.34	-100.0
CANWEST	1066.6	1048.8	1.7	6.09	3.88	56.9	37652.7	37024.8	1.7	4.56	2.67	70.9
CARGILL GAS MK	1465.1	895.9	63.5	6.60	4.67	41.2	51718.2	31627.7	63.5	4.91	3.24	51.4
PAN ALBERTA	601.9	745.1	-19.2	6.57	2.44	169.3	21248.7	26303.1	-19.2	5.07	1.66	204.4
SHELL CANADA	481.5	478.2	0.7	5.80	6.08	-4.5	16999.0	16879.6	0.7	4.35	4.18	4.0
IMPERIAL/BOSTO	398.3	411.1	-3.1	7.71	4.95	55.8	14060.7	14510.7	-3.1	5.79	3.41	69.8
ATCOR	392.0	392.0	0.0	6.72	4.84	39.0	13837.9	13837.9	0.0	5.05	3.33	51.6
HUSKY	398.8	389.5	2.4	7.31	4.79	52.6	14079.4	13751.0	2.4	5.44	3.29	65.1
AMOCO/CON ED	199.3	309.9	-35.7	7.26	4.79	51.5	7034.4	10939.2	-35.7	5.39	3.31	63.0
NEXEN CANADA L	0.0	257.0	-100.0	0.00	5.63	-100.0	0.0	9070.7	-100.0	0.00	3.88	-100.0
ANDROSCOGGIN	232.7	250.8	-7.2	4.35	3.47	25.4	8215.2	8852.6	-7.2	3.29	2.39	37.5
BROOKLYN NAVY	267.0	246.2	8.5	8.15	5.14	58.7	9425.7	8691.1	8.5	6.13	3.55	72.9
ENCANA CORPOR	2349.1	217.2	981.7	6.08	4.21	44.5	82924.2	7665.8	981.7	4.58	2.89	58.7
OTHERS	2295.1	2578.7	-11.0	6.38	4.70	35.6	81018.6	91030.7	-11.0	4.75	3.23	46.8
TOTAL LONG-TERM	16334.1	18512.9	-11.8	6.36	4.43	43.5	576609.3	653523.6	-11.8	3.05	4.77	56.5

TOP 15 EXPORTERS: 2002-11 AND 2003-10 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-10

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0211 0310	 0111 0210	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0211 0310	 0111 0210	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0211 0310	 0111 0210	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0211 0310	 0111 0210	 % CHANGE VARIATION EN %
**********												
SHORT- TERM												
**********												
MIRANT CDA ENE	4984.7	15399.9	-67.6				175965.0	543632.4	-67.6			
BP CANADA	10090.7	8048.7	25.4				356211.6	284128.3	25.4			
DUKE ENERGY	6087.6	7166.9	-15.1				214898.7	252999.3	-15.1			
PACIFIC GAS & EL	5484.7	5697.8	-3.7				193616.5	201137.7	-3.7			
ENGAGE ENERGY	2047.4	4423.7	-53.7				72274.6	156162.5	-53.7			
NEXEN CANADA L	4421.0	2839.3	55.7				156065.1	100230.0	55.7			
ENCANA OIL&GA	396.7	2198.8	-82.0				14002.4	77620.3	-82.0			
HUSKY	2077.0	2172.2	-4.4				73321.8	76680.1	-4.4			
IGI RESOURCES	2150.9	2120.8	1.4				75927.8	74865.8	1.4			
PETRO-CANADA	1926.7	1937.0	-0.5				68013.9	68379.6	-0.5			
CORAL ENERGY	2199.5	1933.7	13.7				77643.5	68260.7	13.7			
DYNEGY	426.4	1931.2	-77.9				15051.9	68174.9	-77.9			
PG&E ENERGY	440.0	1779.4	-75.3				15532.4	62815.4	-75.3			
TENASKA MARKE	1398.8	1525.1	-8.3				49380.3	53838.3	-8.3			
EL PASO PROD OI	0.0	1413.7	-100.0				0.0	49905.7	-100.0			
OTHERS	40123.7	25952.0	54.6				1416405.0	916132.1	54.6			
TOTAL SHORT-TERM	84255.8	86540.5	-2.6	6.78	4.11	65.1	2974310.3	3054963.1	-2.6	5.08	2.83	79.4

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE		FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2002-11		5123.1	5.79	0.39	5.40	3928.8	5.60	0.27	5.33	9051.9	5.71	0.34	5.37
2002-12		5646.0	5.98	0.39	5.59	4348.8	5.67	0.24	5.43	9994.9	5.84	0.32	5.52
2003-01		5238.9	6.88	0.37	6.51	4025.4	6.97	0.26	6.70	9264.3	6.92	0.32	6.59
2003-02		4684.3	7.72	0.44	7.28	3573.8	7.62	0.28	7.35	8258.1	7.68	0.37	7.31
2003-03		4727.0	10.11	0.43	9.68	3808.0	10.78	0.26	10.52	8535.0	10.41	0.35	10.05
2003-04		4742.5	6.80	0.41	6.38	3277.1	6.67	0.25	6.42	8019.6	6.74	0.34	6.40
2003-05		4533.1	6.50	0.43	6.07	3117.1	6.42	0.25	6.16	7650.2	6.47	0.36	6.11
2003-06		4559.5	6.88	0.44	6.44	2828.3	6.90	0.24	6.66	7387.8	6.89	0.36	6.53
2003-07		5023.3	6.45	0.39	6.06	3194.8	6.72	0.24	6.48	8218.2	6.56	0.33	6.22
2003-08		5111.2	6.07	0.38	5.70	3215.5	5.90	0.24	5.67	8326.8	6.01	0.32	5.68
2003-09		4877.1	6.08	0.41	5.67	3029.8	5.77	0.24	5.53	7906.9	5.96	0.35	5.62
2003-10		4952.6	5.51	0.41	5.10	3023.7	5.35	0.24	5.11	7976.3	5.45	0.35	5.10
2002-11	2002-11	5123.1	5.79	0.39	5.40	3928.8	5.60	0.27	5.33	9051.9	5.71	0.34	5.37
2002-11	2002-12	10769.1	5.89	0.39	5.50	8277.6	5.64	0.25	5.38	19046.7	5.78	0.33	5.45
2002-11	2003-01	16008.0	6.21	0.37	5.85	12303.0	6.07	0.26	5.81	28311.0	6.15	0.33	5.82
2002-11	2003-02	20692.3	6.55	0.44	6.11	15876.8	6.42	0.26	6.16	36569.1	6.50	0.34	6.16
2002-11	2003-03	25419.3	7.22	0.43	6.78	19684.8	7.26	0.26	7.00	45104.2	7.24	0.34	6.90
2002-11	2003-04	30161.8	7.15	0.41	6.74	22961.9	7.18	0.26	6.92	53123.8	7.16	0.34	6.82
2002-11	2003-05	34694.9	7.07	0.43	6.63	26079.0	7.09	0.26	6.83	60774.0	7.08	0.34	6.73
2002-11	2003-06	39254.4	7.04	0.44	6.61	28907.3	7.07	0.26	6.81	68161.7	7.05	0.34	6.71
2002-11	2003-07	44277.8	6.98	0.39	6.58	32102.1	7.04	0.25	6.78	76379.9	7.00	0.34	6.66
2002-11	2003-08	49389.0	6.88	0.38	6.51	35317.6	6.93	0.25	6.68	84706.7	6.90	0.34	6.56
2002-11	2003-09	54266.1	6.81	0.41	6.40	38347.4	6.84	0.25	6.59	92613.6	6.82	0.34	6.48
2002-11	2003-10	59218.7	6.70	0.41	6.29	41371.2	6.73	0.25	6.48	100589.9	6.71	0.34	6.37

NOTE * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA

FIGURES MAY NOT TOTAL DUE TO ROUNDING

INCLUDES EAST COAST GAS

NOTA * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2002-11	4333.9	5.80	0.40	5.40	3198.3	5.66	0.27	5.39	7532.1	5.74	0.35	5.40
2002-12	4624.8	6.01	0.41	5.60	3397.5	5.69	0.24	5.45	8022.3	5.88	0.34	5.54
2003-01	4453.7	6.90	0.37	6.53	3235.8	7.00	0.26	6.74	7689.5	6.94	0.33	6.62
2003-02	3991.5	7.76	0.46	7.31	2850.8	7.88	0.27	7.60	6842.2	7.81	0.38	7.43
2003-03	3925.4	10.03	0.45	9.58	3038.3	11.01	0.26	10.75	6963.7	10.46	0.37	10.09
2003-04	3849.0	6.86	0.42	6.44	2584.6	6.74	0.24	6.51	6433.7	6.81	0.35	6.46
2003-05	3703.6	6.52	0.44	6.08	2477.5	6.41	0.24	6.17	6181.1	6.47	0.36	6.11
2003-06	3604.5	6.93	0.45	6.48	2319.9	6.91	0.22	6.70	5924.4	6.92	0.36	6.56
2003-07	4014.5	6.48	0.40	6.09	2642.5	6.86	0.23	6.63	6657.0	6.63	0.33	6.30
2003-08	4038.1	6.16	0.38	5.78	2582.7	5.95	0.24	5.71	6620.8	6.08	0.33	5.75
2003-09	3832.7	6.16	0.42	5.74	2469.5	5.83	0.23	5.60	6302.2	6.03	0.35	5.68
2003-10	3876.2	5.53	0.42	5.11	2440.6	5.37	0.23	5.14	6316.8	5.47	0.35	5.12
2002-11 2002-11	4333.9	5.80	0.40	5.40	3198.3	5.66	0.27	5.39	7532.1	5.74	0.35	5.40
2002-11 2002-12	8958.6	5.91	0.41	5.50	6595.8	5.67	0.25	5.42	15554.4	5.81	0.34	5.47
2002-11 2003-01	13412.3	6.24	0.40	5.84	9831.6	6.11	0.26	5.85	23243.9	6.19	0.34	5.85
2002-11 2003-02	17403.8	6.59	0.41	6.18	12682.4	6.51	0.26	6.25	30086.1	6.56	0.35	6.21
2002-11 2003-03	21329.1	7.22	0.42	6.81	15720.7	7.38	0.26	7.12	37049.9	7.29	0.35	6.94
2002-11 2003-04	25178.2	7.17	0.42	6.75	18305.3	7.29	0.26	7.03	43483.5	7.22	0.35	6.87
2002-11 2003-05	28881.8	7.09	0.42	6.66	20782.8	7.18	0.26	6.93	49664.6	7.13	0.35	6.77
2002-11 2003-06	32486.3	7.07	0.42	6.64	23102.7	7.16	0.25	6.91	55589.0	7.10	0.35	6.75
2002-11 2003-07	36500.8	7.00	0.42	6.58	25745.2	7.13	0.25	6.88	62246.1	7.05	0.35	6.70
2002-11 2003-08	40538.9	6.92	0.42	6.50	28327.9	7.02	0.25	6.77	68866.8	6.96	0.35	6.61
2002-11 2003-09	44371.6	6.85	0.42	6.44	30797.5	6.92	0.25	6.68	75169.0	6.88	0.35	6.53
2002-11 2003-10	48247.8	6.75	0.42	6.33	33238.0	6.81	0.25	6.56	81485.8	6.77	0.35	6.42

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2002-11	630.6	5.67	0.24	5.43	552.3	5.25	0.17	5.08	1182.8	5.47	0.21	5.27
2002-12	855.5	5.72	0.23	5.49	764.4	5.45	0.16	5.29	1619.9	5.59	0.20	5.39
2003-01	627.1	6.52	0.28	6.25	621.3	6.47	0.17	6.30	1248.4	6.50	0.22	6.27
2003-02	568.8	7.25	0.30	6.95	610.0	6.32	0.16	6.15	1178.8	6.77	0.23	6.54
2003-03	632.0	9.84	0.28	9.56	694.1	9.27	0.18	9.09	1326.1	9.55	0.23	9.32
2003-04	655.8	6.43	0.31	6.12	604.7	6.21	0.21	6.00	1260.5	6.32	0.26	6.07
2003-05	563.0	6.34	0.31	6.03	543.8	6.28	0.23	6.05	1106.8	6.31	0.27	6.04
2003-06	698.4	6.54	0.31	6.23	437.2	6.72	0.23	6.49	1135.5	6.61	0.28	6.33
2003-07	736.2	6.12	0.30	5.82	481.8	5.99	0.21	5.79	1218.0	6.07	0.26	5.81
2003-08	835.9	5.61	0.29	5.32	586.7	5.65	0.20	5.45	1422.6	5.63	0.25	5.38
2003-09	802.5	5.59	0.29	5.30	497.8	5.47	0.21	5.26	1300.3	5.54	0.26	5.28
2003-10	807.4	5.20	0.28	4.91	530.7	5.22	0.21	5.01	1338.1	5.21	0.26	4.95
2002-11 2002-11	630.6	5.67	0.24	5.43	552.3	5.25	0.17	5.08	1182.8	5.47	0.21	5.27
2002-11 2002-12	1486.1	5.70	0.23	5.46	1316.6	5.37	0.16	5.20	2802.7	5.54	0.20	5.34
2002-11 2003-01	2113.2	5.94	0.25	5.70	1937.9	5.72	0.17	5.55	4051.1	5.84	0.21	5.63
2002-11 2003-02	2681.9	6.22	0.26	5.96	2547.9	5.86	0.17	5.70	5229.8	6.05	0.21	5.83
2002-11 2003-03	3314.0	6.92	0.26	6.66	3242.0	6.60	0.17	6.43	6556.0	6.76	0.22	6.54
2002-11 2003-04	3969.8	6.84	0.27	6.57	3846.8	6.53	0.18	6.36	7816.5	6.69	0.22	6.47
2002-11 2003-05	4532.8	6.77	0.27	6.50	4390.5	6.50	0.18	6.32	8923.3	6.64	0.23	6.41
2002-11 2003-06	5231.1	6.74	0.28	6.46	4827.7	6.52	0.19	6.34	10058.8	6.64	0.23	6.40
2002-11 2003-07	5967.3	6.67	0.28	6.39	5309.5	6.47	0.19	6.29	11276.8	6.58	0.24	6.34
2002-11 2003-08	6803.2	6.54	0.28	6.25	5896.2	6.39	0.19	6.20	12699.4	6.47	0.24	6.23
2002-11 2003-09	7605.7	6.44	0.28	6.15	6394.0	6.32	0.19	6.13	13999.7	6.38	0.24	6.14
2002-11 2003-10	8413.1	6.32	0.28	6.04	6924.8	6.24	0.19	6.04	15337.8	6.28	0.24	6.04

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS * TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2002-11 AND 2003-10 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2002-11 ET 2003-10

Table 9

Million Cubic Metres
Million de metres cubés

PURCHASER ACHETEUR	0211 / 0310	0111 / 0210	% CHANGE VARIATION EN %	0310	0210	% CHANGE VARIATION EN %
MIRANT AMERIC	4621.7	13304.2	-65.3	61.8	1169.3	-94.7
DUKE ENERGY	8270.5	6467.0	27.9	580.4	638.8	-9.2
PG & E TRADING	527.1	5793.4	-90.9	0.0	216.1	0.0
NEXEN	5999.9	3517.9	70.6	577.6	413.6	39.6
EL PASO	3021.5	3420.5	-11.7	252.9	417.9	-39.5
ANE	392.0	2909.5	-86.5	32.8	32.8	0.0
TENASKA	2183.2	2887.1	-24.4	154.3	293.1	-47.4
BP CANADA ENER	3212.0	2878.0	11.6	350.0	257.3	36.0
PANCANADIAN	319.1	2616.0	-87.8	0.0	95.2	0.0
DYNEGY	680.4	2573.9	-73.6	3.0	205.7	-98.5
PACIFIC GAS & E	5503.1	2534.1	117.2	477.6	479.7	-0.4
CORAL ENERGY	2917.1	2429.8	20.1	142.0	230.2	-38.3
AEC MARKETING	391.4	2264.9	-82.7	16.5	212.3	-92.2
INTERMOUNTAIN	2215.5	2204.1	0.5	192.8	154.9	24.5
HUSKY GAS MRK	2077.0	2172.2	-4.4	164.9	170.3	-3.2
OTHERS	57242.0	41409.0	38.2	4969.8	4132.3	20.3
TOTAL	99573.5	99381.6	0.2	7976.3	9119.7	-12.5

Million Cubic Feet
Millions de Pieds Cubes

PURCHASER ACHETEUR	0211 / 0310	0111 / 0210	% CHANGE VARIATION EN %	0310	0210	% CHANGE VARIATION EN %
MIRANT AMERIC	163151.2	469652.7	-65.3	2181.5	41276.3	-94.7
DUKE ENERGY	291955.3	228292.9	27.9	20487.2	22550.7	-9.2
PG & E TRADING	18606.9	204512.4	-90.9	0.0	7629.6	0.0
NEXEN	211801.6	124183.9	70.6	20388.9	14600.0	39.6
EL PASO	106660.4	120745.7	-11.7	8927.3	14752.7	-39.5
ANE	13837.9	102708.6	-86.5	1156.3	1156.3	0.0
TENASKA	77067.4	101915.7	-24.4	5445.4	10348.1	-47.4
BP CANADA ENER	113386.4	101595.7	11.6	12356.0	9083.9	36.0
PANCANADIAN	11264.9	92347.9	-87.8	0.0	3360.8	0.0
DYNEGY	24019.2	90859.8	-73.6	106.6	7262.2	-98.5
PACIFIC GAS & E	194263.6	89454.7	117.2	16861.3	16935.3	-0.4
CORAL ENERGY	102978.0	85774.4	20.1	5013.2	8127.9	-38.3
AEC MARKETING	13817.9	79953.8	-82.7	582.8	7495.2	-92.2
INTERMOUNTAIN	78209.7	77807.6	0.5	6806.2	5468.4	24.5
HUSKY GAS MRK	73321.8	76680.1	-4.4	5819.9	6012.9	-3.2
OTHERS	2020698.1	1461778.8	38.2	175438.6	145873.4	20.3
TOTAL	3515040.4	3508264.5	0.2	281571.3	321933.7	-12.5

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2002-01 2002-10	2003-01 2003-10	% CHANGE VARIATION EN %	2002-01 2002-10	2003-01 2003-10	% CHANGE VARIATION EN %	2002-01 2002-10	2003-01 2003-10	% CHANGE VARIATION EN %	2002-01 2002-10	2003-01 2003-10	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	15338.2	13303.6	-13.3	4.48	6.49	45.1	541.5	469.6	-13.3	3.06	4.91	60.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	38374.6	35145.9	-8.4	4.16	7.03	69.0	1354.7	1240.7	-8.4	2.84	5.30	86.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	34336.2	33093.5	-3.6	4.10	7.01	71.0	1212.1	1168.2	-3.6	2.80	5.26	87.8
TOTAL - TERM/TERME	88049.0	81543.1	-7.4	4.19	6.93	65.5	3108.2	2878.6	-7.4	2.86	5.22	82.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	12419.1	10038.0	-19.2	3.71	6.59	77.6	438.4	354.4	-19.2	2.54	5.00	97.1
MIDWEST/MIDWEST	37741.0	36824.2	-2.4	4.13	6.94	68.2	1332.3	1299.9	-2.4	2.82	5.22	85.2
MOUNTAIN/ROCHEUSES	266.9	28.3	-89.4	3.06	5.05	64.8	9.4	1.0	-89.4	2.10	3.97	88.7
NORTHEAST/NORD-EST	26155.8	25404.1	-2.9	4.71	7.37	56.3	923.3	896.8	-2.9	3.22	5.53	71.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	11466.3	9248.5	-19.3	3.74	6.08	62.4	404.8	326.5	-19.3	2.55	4.59	79.7
TOTAL - REGION/RÉGION	88049.0	81543.1	-7.4	6.93	4.19	65.5	3108.2	2878.6	-7.4	2.86	5.22	82.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	8816.1	8716.0	-1.1	4.55	6.44	41.6	311.2	307.7	-1.1	3.11	4.87	56.6
LDC/SDL	16248.1	13534.9	-16.7	4.26	6.70	57.4	573.6	477.8	-16.7	2.91	5.06	73.9
MARKETING CO./DISTRIBUTEURS	60755.7	56201.4	-7.5	4.12	7.09	72.2	2144.7	1984.0	-7.5	2.81	5.33	89.5
PIPELINE/PIPELINES	2229.1	3090.9	38.7	4.30	6.49	50.8	78.7	109.1	38.7	2.94	4.89	66.6
TOTAL - CUSTOMER TYPE/CLIENT	88049.0	81543.1	-7.4	4.19	6.93	65.5	3108.2	2878.6	-7.4	2.86	5.22	82.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

APPENDIX A

LONG TERM

MONTH: October 2003
MOIS: Octobre 2003

MONTH: November 2002 TO October 2003
MOIS: Novembre 2002 À Octobre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
AMOCO/CON ED	NIAGARA FALLS	GL-127	0.0	0.0	0.0	0.0	0	0.00	199270.3	211266.0	94.3	7532417.2	54700796	7.26
ANDROSCOGGIN	EAST HEREFORD	GL-283	19606.0	38502.0	50.9	735029.0	2848880	3.88	232719.6	453330.0	51.3	8752721.9	38092328	4.35
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	3617071	5.81	197594.6	194545.0	101.6	7445364.6	51336654	6.90
ANE & ATCOR	IROQUOIS	GL-104	32754.6	32767.0	100.0	1234193.3	6953394	5.63	391998.6	385805.0	101.6	14770507.4	99246308	6.72
ANE & CARGILL GAS	IROQUOIS	GL-102	197505.7	232717.0	84.9	7442014.8	45547467	6.12	2722138.4	2740055.0	99.3	102570175.7	629230291	6.13
ANE & PROGAS	IROQUOIS	GL-103	57957.6	57970.0	100.0	2183842.4	12621426	5.78	635664.0	624580.0	101.8	23951819.7	161983294	6.76
BEAR PAW	NORTH PORTAL	GO-59-96	1000.0	930.0	107.5	53370.0	146029	2.74	5930.9	10020.0	59.2	314435.0	920355	2.93
BROOKLYN NAVY	IROQUOIS	GL-232	22397.5	23250.0	96.3	835650.8	5431463	6.50	267009.2	273750.0	97.5	10027554.8	81756233	8.15
BURLINGTON	EMERSON	GL-118	12576.6	26343.8	47.7	470993.7	1887865	4.01	158081.4	220098.2	71.8	5806779.4	23712608	4.08
CANWEST	HUNTINGDON	GL-189	82563.1	80786.0	102.2	3137397.8	12662995	4.04	965994.6	951190.0	101.6	36955049.5	234421538	6.34
		GL-218	8600.2	8469.2	101.5	326807.6	839530	2.57	100624.2	99718.0	100.9	3849475.3	13890471	3.61
TOTAL CANWEST			91163.3			3464205.4	13502525	3.90	1066618.8			40804524.8	248312009	6.09
CARGILL GAS MKT LTD	EMERSON	GL-122	13326.9	26343.8	50.6	496293.8	941266	1.90	157343.4	310177.0	50.7	5859468.5	12484709	2.13
		GL-141	13342.4	13171.9	101.3	496871.0	2708429	5.45	156750.0	155088.5	101.1	5837370.3	41596322	7.13
		GL-242	1711.2	78523.0	2.2	63725.1	356032	5.59	20080.5	924545.0	2.2	747797.9	5207057	6.96
	IROQUOIS	GL-175	45309.6	89590.0	50.6	1707265.7	10087814	5.91	534945.6	1054850.0	50.7	20156750.4	155755579	7.73
	NIAGARA FALLS	GL-110	22251.8	21954.2	101.4	840005.5	4272524	5.09	245336.4	258493.0	94.9	9261449.1	63408432	6.85
		GL-163	8900.1	8773.0	101.4	335978.8	1769798	5.27	104799.4	103295.0	101.5	3956177.4	23440312	5.92
		GL-83	0.0	0.0	0.0	0.0	0	0.00	172942.6	241067.6	71.7	6528583.2	40851814	6.26
	PHILIPSBURG	GL-172	7081.1	28086.0	25.2	266815.9	1637769	6.14	72866.0	330690.0	22.0	2745590.9	20858187	7.60
TOTAL CARGILL GAS MKT LTD			111923.1			4206955.7	21773632	5.18	1465063.9			55093187.5	363602412	6.60
CHEVRON CAN.	KINGSGATE	GL-250	16008.8	18159.8	88.2	608334.4	2347187	3.86	167469.5	213817.0	78.3	6344990.1	27147176	4.28
COENERGY II	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	286126.0	342196.2	83.6	10798396.9	90572046	8.39
DARTMOUTH	IROQUOIS	GL-164	10143.2	12427.9	81.6	379862.8	3022653	7.96	115533.2	146328.5	79.0	4337162.4	39847533	9.19
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5301.0	96.8	192477.6	1221305	6.35	61389.0	62415.0	98.4	2304344.7	16566653	7.19
ENCANA CORPORATION	KINGSGATE	GL-285	84537.0	84537.0	100.0	3212406.0	15585578	4.85	787593.6	995355.0	79.1	29846686.0	167104493	5.60
	MONCHY	GL-284	132618.0	132602.5	100.0	4966544.2	24583857	4.95	1561470.0	1561287.5	100.0	58503148.1	369816531	6.32

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: October 2003
MOIS: Octobre 2003

MONTH: November 2002
MOIS: Novembre 2002

TO October 2003
À Octobre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL ENCANA CORPORATION			217155.0			8178950.2	40169435	4.91	2349063.6			88349834.0	536921024	6.08
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	720249.6	3464245	4.81	190574.0	219474.5	86.8	7386851.0	38067882	5.15
ENCOGEN NW	HUNTINGDON	GL-190	7998.2	8419.6	95.0	304171.5	1143311	3.76	93580.7	99134.0	94.4	3581355.0	14190867	3.96
FORTY MILE GAS	MONCHY	GO-21-98	0.6	0.0	0.0	21.4	143	6.68	10.6	0.0	0.0	378.6	2845	7.51
HUSKY ENERGY	EMERSON	GL-114	13171.9	13171.9	100.0	495922.1	2994122	6.04	155088.5	155088.5	100.0	5741240.5	45551891	7.93
	MONCHY	GL-251	4049.3	4340.0	93.3	151646.3	781968	5.16	45590.9	51100.0	89.2	1707996.9	11432966	6.69
	NIAGARA FALLS	GL-252	5585.8	5580.0	100.1	210081.9	1395041	6.64	65902.7	65700.0	100.3	2473787.6	20801520	8.41
		GL-253	860.0	868.0	99.1	32344.6	214674	6.64	10146.4	10220.0	99.3	380865.1	2953012	7.75
		GL-255	2434.7	2458.3	99.0	91569.1	611687	6.68	28696.3	28944.5	99.1	1077175.9	9285970	8.62
		GL-292	0.0	0.0	0.0	0.0	0	0.00	93414.5	100113.0	93.3	3494636.4	18714320	5.36
TOTAL HUSKY ENERGY			26101.7			981564.0	5997492	6.11	398839.3			14875702.4	108739679	7.31
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	32317.3	37355.0	86.5	1286551.8	7869262	6.12	398309.8	439825.0	90.6	15731465.2	121355315	7.71
INDECK/YERKES	NIAGARA FALLS	GL-215	0.0	0.0	0.0	0.0	0	0.00	4819.6	5430.0	88.8	182229.1	545094	2.99
MEAD CORPORATION	CORNWALL	GO-16-00	306.8	0.0	0.0	11446.7	76444	6.68	7602.5	0.0	0.0	286333.6	2400428	8.38
NEXEN/ROCK	PHILIPSBURG	GL-290	1669.7	1897.2	88.0	62263.1	435928	7.00	18509.6	22338.0	82.9	693795.0	5819141	8.39
NYSEG	CHIPPAWA	GL-195	0.0	0.0	0.0	0.0	0	0.00	319.1	6750.0	4.7	12052.4	69791	5.79
		GL-220	8703.6	8782.3	99.1	327080.9	2379030	7.27	88181.6	103404.5	85.3	3313821.2	28750800	8.68
	IROQUOIS	GL-195	3132.0	6975.0	44.9	118013.8	672401	5.70	31353.8	82125.0	38.2	1181411.2	8127794	6.88
	NAPIERVILLE		3923.9	6975.0	56.3	147852.6	1280859	8.66	52034.1	82125.0	63.4	1961679.1	18054063	9.20
TOTAL NYSEG			15759.5			592947.2	4332290	7.31	171888.6			6468963.9	55002448	8.50
PAN-ALBERTA	KINGSGATE	GL-106	5083.2	231836.6	2.2	192653.3	1005811	5.22	601929.9	2729689.0	22.1	22813144.1	149789855	6.57
PETRO-CANADA	HUNTINGDON	GL-186	0.0	0.0	0.0	0.0	0	0.00	12553.4	61849.6	20.3	489582.6	3590411	7.33
PROGAS	EMERSON	GL-234	2630.1	2628.8	100.0	99102.2	585883	5.91	24779.2	30952.0	80.1	933680.3	6897649	7.39
		GL-236	9423.2	9424.0	100.0	355066.2	2121043	5.97	104366.9	110960.0	94.1	3932544.8	28760434	7.31
		GL-237	0.0	0.0	0.0	0.0	0	0.00	14299.7	14480.9	98.7	538812.7	4495025	8.34
		GL-238	0.0	0.0	0.0	0.0	0	0.00	37038.3	47383.8	78.2	1395603.2	10859551	7.78
		GL-270	6429.5	6975.0	92.2	242263.6	1467314	6.06	65927.6	82125.0	80.3	2484152.0	18272009	7.36
		GL-271	1411.9	2077.0	68.0	53200.4	309749	5.82	17707.3	24455.0	72.4	667211.1	3956150	5.93
		GL-295	5271.8	5313.4	99.2	198694.1	1074015	5.41	62707.3	62561.0	100.2	2363438.1	14585738	6.17

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: October 2003
MOIS: Octobre 2003

MONTH: November 2002
MOIS: Novembre 2002

TO October 2003
À Octobre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	IROQUOIS	GL-161	21954.1	21954.2	100.0	827230.5	4910714	5.94	258491.1	258493.0	100.0	9739944.7	63804126	6.55
	NIAGARA FALLS	GL-101	43907.9	44020.0	99.7	1657523.2	8830032	5.33	483575.5	518300.0	93.3	18254975.1	130152802	7.13
		GL-109	21953.9	21954.2	100.0	828759.7	4217415	5.09	242909.2	258493.0	94.0	9169822.3	63222961	6.89
		GL-129	30686.5	78154.1	39.3	1158415.4	6247150	5.39	486215.0	1073988.6	45.3	18354616.3	113061832	6.16
		GL-178	10509.9	10536.9	99.7	396748.7	2288169	5.77	123904.4	124063.5	99.9	4677391.1	28535952	6.10
TOTAL PROGAS			154178.8			5817004.0	32051484	5.51	1921921.5			72512191.6	486604229	6.71
SARANAC/SHELL	NAPIERVILLE	GL-197	35689.6	44795.0	79.7	1345854.8	7149874	5.31	481544.8	527425.0	91.3	18159054.0	105411254	5.80
SELKIRK	IROQUOIS	GL-157	13314.5	14399.5	92.5	499160.6	3489675	6.99	156766.0	169542.5	92.5	5885957.9	44382250	7.54
SELKIRK/IM OIL	IROQUOIS	GL-193	16662.4	16684.2	99.9	624673.4	2944510	4.71	191528.6	196443.0	97.5	7191109.2	40195846	5.59
SELKIRK/PANCDN	IROQUOIS	GL-194	16662.4	16684.2	99.9	624673.4	2981735	4.77	191527.7	196443.0	97.5	7191075.3	40515221	5.63
SELKRK/PROMARK	IROQUOIS	GL-192	14833.7	14849.0	99.9	556115.4	2592293	4.66	155325.0	159986.0	97.1	5830696.6	32162311	5.52
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88066.1	320606	3.64	25024.5	25024.5	100.0	958413.7	3985618	4.16
		GL-266	2219.2	2445.9	90.7	84396.2	307247	3.64	23836.4	26431.5	90.2	912871.2	3793150	4.16
TOTAL TALISMAN			4534.9			172462.2	627853	3.64	48860.9			1871284.9	7778768	4.16
TCPL	EMERSON	GL-187	38828.2	86335.0	45.0	1450233.2	7980632	5.50	518206.8	1016525.0	51.0	19435586.2	120420592	6.20
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	35984.7	26086.5	137.9	1360221.6	5251289	3.86	234739.3	307147.5	76.4	8873145.4	37322620	4.21
		GL-249	13041.7	13041.7	100.0	492976.3	1375809	2.79	153976.2	153555.5	100.3	5820300.2	24178552	4.15
TOTAL TRANSCANADA ENGY LTD			49026.4			1853197.9	6627098	3.58	388715.5			14693445.6	61501172	4.19
VERMONT GAS	PHILIPSBURG	GL-289	4910.3	7024.6	69.9	183105.1	1318504	7.20	59410.8	82709.0	71.8	2226595.9	17767621	7.98
*TOTAL LENGTH LONG TERM			1268350.2			47886348.2	253178916	5.29	16334096.6			616711013.6	3920190950	6.36
**********														
SHORT TERM														
**********														
ALCOA	CORNWALL	GO-33-02	4127.4	0.0	0.0	154034.6			58184.5	0.0	0.0	2181087.5		
	MONCHY		7796.5	0.0	0.0	292056.9			90987.1	0.0	0.0	3409039.1		
TOTAL ALCOA			11923.9			446091.4			149171.6			5590126.6		
ALLENERGY	ST CLAIR	GO-3-03	1395.3	0.0	0.0	52659.0			18002.1	0.0	0.0	679398.5		
ALLIANCE CANADA	ELMORE	GO-88-02	84377.1	0.0	0.0	3900753.3			1034110.5	0.0	0.0	46999852.8		
ALTAGAS	CARDSTON	GO-124-02	454.8	0.0	0.0	16814.0			5902.1	0.0	0.0	218200.6		
		GO-98-00	0.0	0.0	0.0	0.0			1421.2	0.0	0.0	52541.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: October 2003 / Octobre 2003 — MONTH: MOIS: November 2002 / Novembre 2002 TO À October 2003 / Octobre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL ALTAGAS			454.8			16814.0			7323.3			270742.4		
AMERICAN CRYSTAL	EMERSON	GO-81-01	8878.3	0.0	0.0	332492.3			62820.5	0.0	0.0	2361782.2		
ANADARKO CDA	ELMORE	GO-63-01	11097.9	0.0	0.0	432707.1			125296.4	0.0	0.0	4885306.8		
	EMERSON		8757.2	0.0	0.0	327081.4			102671.1	0.0	0.0	3851028.7		
TOTAL ANADARKO CDA			19855.1			759788.5			227967.5			8736335.5		
ANE	CHIPPAWA	GO-20-01	0.0	0.0	0.0	0.0			52693.8	0.0	0.0	1990244.9		
		GO-32-03	8782.3	0.0	0.0	331707.5			52693.8	0.0	0.0	1990244.9		
TOTAL ANE			8782.3			331707.5			105387.6			3980489.7		
APACHE	ELMORE	GO-48-01	0.0	0.0	0.0	0.0			52883.9	0.0	0.0	2118138.2		
		GO-49-03	5174.9	0.0	0.0	213516.4			9995.7	0.0	0.0	411892.3		
	KINGSGATE	GO-48-01	0.0	0.0	0.0	0.0			80629.8	0.0	0.0	3053699.0		
		GO-49-03	10301.3	0.0	0.0	391449.4			20270.8	0.0	0.0	770290.4		
	MONCHY	GO-48-01	0.0	0.0	0.0	0.0			298229.6	0.0	0.0	11179000.0		
		GO-49-03	30841.8	0.0	0.0	1155025.4			60839.4	0.0	0.0	2282335.3		
TOTAL APACHE			46318.0			1759991.2			522849.2			19815355.2		
AVISTA CORP	KINGSGATE	GO-75-02	56993.0	0.0	0.0	2165734.0			704885.2	0.0	0.0	26727553.6		
AVISTA ENERGY	HUNTINGDON	GO-74-01	0.0	0.0	0.0	0.0			441062.0	0.0	0.0	16760356.0		
		GO-75-03	55471.2	0.0	0.0	2107905.6			118781.4	0.0	0.0	4513693.2		
	KINGSGATE	GO-74-01	0.0	0.0	0.0	0.0			184084.7	0.0	0.0	7008772.4		
		GO-75-03	21313.2	0.0	0.0	809901.6			45991.0	0.0	0.0	1747658.0		
TOTAL AVISTA ENERGY			76784.4			2917807.2			789919.1			30030479.6		
BEAR PAW	NORTH PORTAL	GO-109-02	91.0	0.0	0.0	4856.7			913.1	0.0	0.0	49086.9		
BOISE CASCADE	SPRAGUE	GO-67-02	10350.4	0.0	0.0	387622.5			112875.4	0.0	0.0	4236987.7		
BP CANADA	CHIPPAWA	GO-94-01	23513.3	0.0	0.0	888802.7			602417.5	0.0	0.0	22771381.0		
	ELMORE		138074.4	0.0	0.0	5219212.2			1527395.1	0.0	0.0	57735533.6		
	EMERSON		209843.4	0.0	0.0	7932080.4			1756928.3	0.0	0.0	66411888.4		
	HUNTINGDON		28839.0	0.0	0.0	1090114.2			509104.3	0.0	0.0	19244142.2		
	IROQUOIS		42976.2	0.0	0.0	1624500.3			518189.4	0.0	0.0	19587558.9		
	KINGSGATE		40218.9	0.0	0.0	1520274.4			439391.1	0.0	0.0	16608983.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: October 2003 Octobre 2003 — MONTH: MOIS: November 2002 Novembre 2002 TO À October 2003 Octobre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BP CANADA	MONCHY	GO-94-01	265319.9	0.0	0.0	10029092.0			3210640.5	0.0	0.0	121362208.5		
	NIAGARA FALLS		54716.4	0.0	0.0	2068279.9			840680.2	0.0	0.0	31777710.9		
	ST STEPHEN		67922.3	0.0	0.0	2567462.9			685957.7	0.0	0.0	25971534.6		
TOTAL BP CANADA			871423.8			32939819.0			10090704.1			381470941.4		
BP CANADA/CANSTATES	NIAGARA FALLS	GO-84-02	42444.6	0.0	0.0	1604405.8			465517.2	0.0	0.0	17596549.8		
BURLINGTON MARKETING	ELMORE	GO-118-02	80977.4	0.0	0.0	3205085.6			814900.1	0.0	0.0	32308084.2		
		GO-90-00	0.0	0.0	0.0	0.0			167090.4	0.0	0.0	6637582.7		
	KINGSGATE	GO-118-02	60833.7	0.0	0.0	2277074.0			575999.9	0.0	0.0	21997943.8		
		GO-90-00	0.0	0.0	0.0	0.0			137289.5	0.0	0.0	5189543.0		
	MONCHY	GO-118-02	45141.0	0.0	0.0	1690530.5			469391.3	0.0	0.0	17856505.3		
		GO-90-00	0.0	0.0	0.0	0.0			98737.3	0.0	0.0	3697712.0		
	NIAGARA FALLS	GO-118-02	0.0	0.0	0.0	0.0			119086.5	0.0	0.0	4432145.9		
		GO-90-00	0.0	0.0	0.0	0.0			27312.1	0.0	0.0	989790.5		
TOTAL BURLINGTON MARKETING			186952.1			7172690.2			2409807.1			93109307.5		
CALPINE ENERGY	ELMORE	GO-12-01	0.0	0.0	0.0	0.0			107427.0	0.0	0.0	4383257.0		
		GO-48-03	20529.1	0.0	0.0	837997.9			144398.6	0.0	0.0	5841287.1		
	HUNTINGDON		0.0	0.0	0.0	0.0			4065.5	0.0	0.0	158066.6		
	KINGSGATE	GO-12-01	0.0	0.0	0.0	0.0			104909.7	0.0	0.0	3972670.6		
		GO-48-03	26838.2	0.0	0.0	1019851.6			179313.7	0.0	0.0	6803604.0		
TOTAL CALPINE ENERGY			47367.3			1857849.5			540114.5			21158885.4		
CARGILL	EMERSON	GO-45-03	0.0	0.0	0.0	0.0			68025.0	0.0	0.0	2533251.1		
	IROQUOIS		0.0	0.0	0.0	0.0			105248.1	0.0	0.0	3919439.4		
TOTAL CARGILL			0.0			0.0			173273.1			6452690.5		
CARGILL GAS MKT	EMERSON	GO-83-03	19259.1	0.0	0.0	717208.9			19259.1	0.0	0.0	717208.9		
	IROQUOIS		35082.7	0.0	0.0	1306479.8			35082.7	0.0	0.0	1306479.8		
TOTAL CARGILL GAS MKT			54341.8			2023688.7			54341.8			2023688.7		
CARGILL, INC.	EMERSON	GO-50-03	11001.7	0.0	0.0	409703.3			15149.9	0.0	0.0	564182.3		
	HUNTINGDON		80181.6	0.0	0.0	2985962.9			186068.4	0.0	0.0	7105472.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2003
MOIS: Octobre 2003

MONTH: November 2002 TO October 2003
MOIS: Novembre 2002 À Octobre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CARGILL, INC.	IROQUOIS	GO-50-03	709.2	0.0	0.0	26722.7			4970.2	0.0	0.0	187277.1		
	KINGSGATE		23085.6	0.0	0.0	874944.3			244972.3	0.0	0.0	9284450.5		
	MONCHY		199539.6	0.0	0.0	7472758.2			781506.6	0.0	0.0	29325644.4		
	NIAGARA FALLS		10531.4	0.0	0.0	397560.4			60544.6	0.0	0.0	2285558.7		
TOTAL CARGILL, INC.			325049.1			12167651.7			1293212.0			48752585.0		
CHEHALIS POWER	HUNTINGDON	GO-98-02	41146.3	0.0	0.0	1564793.7			143899.5	0.0	0.0	5476597.3		
CHEVRON CAN.	KINGSGATE	GO-77-01	0.0	0.0	0.0	0.0			690064.9	0.0	0.0	26141031.8		
CNR LTD.	ELMORE	GO-4-02	53414.3	0.0	0.0	2169154.8			690401.4	0.0	0.0	27904853.6		
	KINGSGATE		12878.3	0.0	0.0	489375.4			162525.9	0.0	0.0	6158006.1		
	MONCHY		66668.3	0.0	0.0	2496727.9			739618.1	0.0	0.0	27714081.3		
TOTAL CNR LTD.			132960.9			5155258.0			1592545.4			61776941.0		
CONCORD ENERGY	CHIPPAWA	GO-76-02	0.0	0.0	0.0	0.0			281.5	0.0	0.0	10550.6		
	HUNTINGDON		16494.1	0.0	0.0	633373.5			209819.8	0.0	0.0	8057080.6		
	IROQUOIS		8411.5	0.0	0.0	316272.4			57985.5	0.0	0.0	2178689.8		
	KINGSGATE		2380.7	0.0	0.0	90466.6			20550.2	0.0	0.0	779038.9		
	MONCHY		0.0	0.0	0.0	0.0			132.6	0.0	0.0	4965.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			16986.9	0.0	0.0	637279.5		
TOTAL CONCORD ENERGY			27286.3			1040112.5			305756.5			11667605.3		
CONOCOPHILLIPS	CHIPPAWA	GO-51-02	3531.0	0.0	0.0	132094.7			39725.6	0.0	0.0	1486134.7		
	EMERSON		62013.2	0.0	0.0	2319913.8			478678.6	0.0	0.0	17907366.4		
	IROQUOIS		1136.6	0.0	0.0	42520.2			67404.9	0.0	0.0	2521617.3		
	NIAGARA FALLS		39474.9	0.0	0.0	1476756.0			322286.6	0.0	0.0	12056741.7		
	ST CLAIR		0.0	0.0	0.0	0.0			20360.8	0.0	0.0	761697.5		
TOTAL CONOCOPHILLIPS			106155.7			3971284.7			928456.5			34733557.5		
CONOCOPHILLIPS CANAD	ELMORE	GO-10-02	46064.6	0.0	0.0	1866537.6			594497.1	0.0	0.0	23911993.2		
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-02	51776.0	0.0	0.0	2086572.8			624838.4	0.0	0.0	25120369.5		
	KINGSGATE		8813.0	0.0	0.0	334894.0			94470.4	0.0	0.0	3579286.6		
	MONCHY		35737.3	0.0	0.0	1338361.9			421719.0	0.0	0.0	15800438.8		
TOTAL CONOCOPHILLIPS WSTRN			96326.3			3759828.7			1141027.8			44500094.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2003
MOIS: Octobre 2003

MONTH: November 2002
MOIS: Novembre 2002

TO October 2003
À Octobre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONSTELLATION	IROQUOIS	GO-44-03	17568.4	0.0	0.0	655477.0			53987.9	0.0	0.0	2018304.4		
	NIAGARA FALLS		23966.3	0.0	0.0	903289.8			93068.2	0.0	0.0	3517794.8		
TOTAL CONSTELLATION			41534.7			1558766.8			147056.1			5536099.2		
CORAL ENERGY	CHIPPAWA	GO-117-02	0.0	0.0	0.0	0.0			4650.9	0.0	0.0	176619.3		
		GO-76-00	0.0	0.0	0.0	0.0			1344.3	0.0	0.0	50871.5		
	CORNWALL	GO-117-02	323.1	0.0	0.0	12054.9			8208.9	0.0	0.0	307769.1		
		GO-76-00	0.0	0.0	0.0	0.0			290.6	0.0	0.0	10865.5		
	EAST HEREFORD	GO-117-02	330.5	0.0	0.0	12331.0			20009.5	0.0	0.0	750257.8		
		GO-76-00	0.0	0.0	0.0	0.0			7081.0	0.0	0.0	264883.3		
	ELMORE	GO-117-02	1769.7	0.0	0.0	68558.2			18477.4	0.0	0.0	707225.2		
		GO-76-00	0.0	0.0	0.0	0.0			1887.5	0.0	0.0	75311.3		
	EMERSON	GO-117-02	30877.0	0.0	0.0	1153255.9			693149.9	0.0	0.0	26022072.3		
		GO-76-00	0.0	0.0	0.0	0.0			207356.2	0.0	0.0	7754072.2		
	HUNTINGDON	GO-117-02	1585.0	0.0	0.0	59199.7			54132.5	0.0	0.0	2028698.7		
		GO-76-00	0.0	0.0	0.0	0.0			7510.1	0.0	0.0	280864.4		
	IROQUOIS	GO-117-02	11187.6	0.0	0.0	417409.4			248750.0	0.0	0.0	9332722.2		
		GO-76-00	0.0	0.0	0.0	0.0			77030.8	0.0	0.0	2879874.4		
	MONCHY		0.0	0.0	0.0	0.0			25876.1	0.0	0.0	971388.8		
	NAPIERVILLE	GO-117-02	84.6	0.0	0.0	3155.6			7567.3	0.0	0.0	283657.5		
		GO-76-00	0.0	0.0	0.0	0.0			1842.2	0.0	0.0	68910.6		
	NIAGARA FALLS	GO-117-02	26081.2	0.0	0.0	983000.4			317681.3	0.0	0.0	12029223.6		
		GO-76-00	0.0	0.0	0.0	0.0			51980.5	0.0	0.0	1966613.7		
	PHILIPSBURG	GO-117-02	831.5	0.0	0.0	31006.6			13934.8	0.0	0.0	522927.3		
		GO-76-00	0.0	0.0	0.0	0.0			5415.2	0.0	0.0	202612.7		
	SPRAGUE	GO-117-02	0.0	0.0	0.0	0.0			1612.4	0.0	0.0	60400.5		
		GO-76-00	0.0	0.0	0.0	0.0			3406.9	0.0	0.0	127401.5		
	ST STEPHEN	GO-117-02	26907.9	0.0	0.0	1003933.8			340167.0	0.0	0.0	12843247.8		
		GO-76-00	0.0	0.0	0.0	0.0			80109.2	0.0	0.0	3189534.6		
TOTAL CORAL ENERGY			99978.1			3743905.4			2199472.5			82908025.8		
CORAL RESOURCES	EMERSON	GO-116-02	13288.5	0.0	0.0	496325.5			143020.6	0.0	0.0	5363523.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH / MOIS: October 2003 / Octobre 2003

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISE	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
CORAL RESOURCES	MONCHY	GO-116-02	0.0	0.0	0.0	0.0		
	NAPIERVILLE		0.0	0.0	0.0	0.0		
TOTAL CORAL RESOURCES			13288.5			496325.5		
CROWN ENERGY SRVS	CHIPPAWA	GO-86-01	113.6	0.0	0.0	4290.7		
	NIAGARA FALLS		57.7	0.0	0.0	2179.3		
TOTAL CROWN ENERGY SRVS			171.3			6470.0		
DIRECT ENERGY	EAST HEREFORD	GO-57-02	0.0	0.0	0.0	0.0		
DOMINION EXPLORATION	ELMORE	GO-78-02	20383.4	0.0	0.0	796990.9		
DUKE ENERGY	CHIPPAWA	GO-89-02	0.0	0.0	0.0	0.0		
	CORNWALL		0.0	0.0	0.0	0.0		
	ELMORE		79336.3	0.0	0.0	3173450.0		
	EMERSON		4953.4	0.0	0.0	186644.9		
	HUNTINGDON		88714.8	0.0	0.0	3397776.8		
	IROQUOIS		0.0	0.0	0.0	0.0		
	KINGSGATE		142154.9	0.0	0.0	5397621.7		
	MONCHY		35195.2	0.0	0.0	1335304.3		
	NIAGARA FALLS		24101.3	0.0	0.0	909824.5		
	ST STEPHEN		44769.0	0.0	0.0	1761212.5		
TOTAL DUKE ENERGY			419224.8			16161834.6		
DYNEGY	CHIPPAWA	GO-22-01	0.0	0.0	0.0	0.0		
		GO-34-03	22270.8	0.0	0.0	829364.6		
	HUNTINGDON	GO-22-01	0.0	0.0	0.0	0.0		
	IROQUOIS		0.0	0.0	0.0	0.0		
		GO-34-03	312.6	0.0	0.0	11641.2		
	KINGSGATE	GO-22-01	0.0	0.0	0.0	0.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
		GO-34-03	57.3	0.0	0.0	2133.9		
	ST CLAIR	GO-22-01	0.0	0.0	0.0	0.0		
TOTAL DYNEGY			22640.7			843139.7		

MONTH / MOIS: November 2002 / Novembre 2002 TO / À October 2003 / Octobre 2003

VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISE	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
90511.9	0.0	0.0	3391386.6		
737.6	0.0	0.0	27652.6		
234270.1			8782562.6		
4608.0	0.0	0.0	174044.2		
57.7	0.0	0.0	2179.3		
4665.7			176223.5		
7177.0	0.0	0.0	269855.2		
247565.7	0.0	0.0	9809851.5		
25420.5	0.0	0.0	959623.1		
699.8	0.0	0.0	26375.5		
1129738.6	0.0	0.0	45189544.8		
352260.6	0.0	0.0	13273180.6		
1371510.8	0.0	0.0	52552257.9		
26311.3	0.0	0.0	992433.8		
1433135.1	0.0	0.0	54488871.1		
544457.5	0.0	0.0	20656717.6		
281243.6	0.0	0.0	10616945.9		
922836.7	0.0	0.0	36304395.9		
6087614.6			235060346.2		
111287.6	0.0	0.0	4195627.1		
220615.1	0.0	0.0	8215706.7		
1373.3	0.0	0.0	52787.2		
42437.9	0.0	0.0	1593134.8		
312.6	0.0	0.0	11641.2		
12842.9	0.0	0.0	485461.6		
32785.5	0.0	0.0	1239783.8		
4536.6	0.0	0.0	168943.0		
195.0	0.0	0.0	7293.0		
426386.5			15970378.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2003
MOIS: Octobre 2003

MONTH: November 2002
MOIS: Novembre 2002

TO / À

October 2003
Octobre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
E PRIME	HUNTINGDON	GO-72-01	0.0	0.0	0.0	0.0			2764.6	0.0	0.0	106051.6		
EL PASO MERCHANT EN	CHIPPAWA	GO-89-01	0.0	0.0	0.0	0.0			6558.0	0.0	0.0	248154.7		
	ELMORE		150892.0	0.0	0.0	5904404.1			1806829.0	0.0	0.0	71339672.8		
	HUNTINGDON		0.0	0.0	0.0	0.0			40989.0	0.0	0.0	1575403.1		
	IROQUOIS		8750.0	0.0	0.0	327075.0			158549.0	0.0	0.0	5950664.7		
	MONCHY		0.0	0.0	0.0	0.0			88802.0	0.0	0.0	3325635.0		
	NIAGARA FALLS		68274.0	0.0	0.0	2578709.0			863435.0	0.0	0.0	32664952.3		
TOTAL EL PASO MERCHANT EN			227916.0			8810188.1			2965162.0			115104482.6		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	102215.4	0.0	0.0	4058973.4			632250.7	0.0	0.0	24978709.3		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	75957.6	0.0	0.0	3020833.8			858177.7	0.0	0.0	34062224.1		
ENBRIDGE GAS SERVICE	ELMORE	GO-99-01	30145.3	0.0	0.0	1225707.9			344413.7	0.0	0.0	14020071.2		
	EMERSON		5122.0	0.0	0.0	191562.8			76867.4	0.0	0.0	2885439.2		
TOTAL ENBRIDGE GAS SERVICE			35267.3			1417270.7			421281.1			16905510.4		
ENCANA CORPORATION	ADEN	GO-117-01	31286.6	0.0	0.0	1147905.3			365203.9	0.0	0.0	13382367.3		
	ELMORE		65249.6	0.0	0.0	2624339.0			656811.7	0.0	0.0	26536152.4		
	EMERSON		0.0	0.0	0.0	0.0			70562.4	0.0	0.0	2657270.2		
	KINGSGATE		46065.0	0.0	0.0	1750470.0			265416.4	0.0	0.0	10069740.4		
	MONCHY		85334.7	0.0	0.0	3195442.8			1043596.0	0.0	0.0	39097458.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			23119.8	0.0	0.0	872541.3		
	REAGAN FIELD		670.1	0.0	0.0	30811.2			7870.4	0.0	0.0	358283.2		
TOTAL ENCANA CORPORATION			228606.0			8748968.3			2432580.6			92973813.7		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
	KINGSGATE		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
	MONCHY		0.0	0.0	0.0	0.0			142086.0	0.0	0.0	5321120.8		
TOTAL ENCANA OIL&GAS PRTSH			0.0			0.0			396657.5			15307884.8		
ENCO GAS	HUNTINGDON	GO-104-02	2482.0	0.0	0.0	95904.5			69913.0	0.0	0.0	2699521.8		
ENERGETIX, INC	CHIPPAWA	GO-87-01	7422.8	0.0	0.0	279914.9			125201.8	0.0	0.0	4751295.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2003
MOIS: Octobre 2003

MONTH: November 2002
MOIS: Novembre 2002

TO: October 2003
À: Octobre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENGAGE ENERGY CANADA	EMERSON	GO-119-02	53394.9	0.0	0.0	2011921.0			664055.5	0.0	0.0	25020560.2		
		GO-94-00	0.0	0.0	0.0	0.0			234005.1	0.0	0.0	8817311.1		
	IROQUOIS	GO-119-02	21268.0	0.0	0.0	801377.1			172970.8	0.0	0.0	6517539.0		
		GO-94-00	0.0	0.0	0.0	0.0			41554.0	0.0	0.0	1565754.0		
	MONCHY	GO-119-02	54313.1	0.0	0.0	2060638.2			775010.2	0.0	0.0	29403884.4		
		GO-94-00	0.0	0.0	0.0	0.0			159788.3	0.0	0.0	6062366.4		
TOTAL ENGAGE ENERGY CANADA			128976.0			4873936.3			2047383.7			77387415.1		
ENTERGY-KOCH CANADA	CHIPPAWA	GO-101-02	0.0	0.0	0.0	0.0			2292.2	0.0	0.0	85361.5		
	IROQUOIS		31020.0	0.0	0.0	1155184.9			128830.6	0.0	0.0	4801165.6		
	NIAGARA FALLS		9148.0	0.0	0.0	340671.5			21452.2	0.0	0.0	798880.0		
TOTAL ENTERGY-KOCH CANADA			40168.0			1495856.4			152575.0			5685407.1		
EPCOR MERCHANT	HUNTINGDON	GO-71-02	4354.9	0.0	0.0	167226.2			105840.2	0.0	0.0	4058417.9		
HUNT OIL	ELMORE	GO-40-03	8110.6	0.0	0.0	322883.0			56313.4	0.0	0.0	2235952.6		
		GO-7-01	0.0	0.0	0.0	0.0			34000.4	0.0	0.0	1327846.1		
TOTAL HUNT OIL			8110.6			322883.0			90313.8			3563798.7		
HUSKY ENERGY	ELMORE	GO-14-03	25634.2	0.0	0.0	1035436.4			73226.3	0.0	0.0	2991281.0		
		GO-84-00	0.0	0.0	0.0	0.0			62976.4	0.0	0.0	2705105.6		
	EMERSON	GO-14-03	14598.4	0.0	0.0	549113.0			84040.4	0.0	0.0	3199372.9		
		GO-84-00	0.0	0.0	0.0	0.0			100920.5	0.0	0.0	3778608.9		
	HUNTINGDON	GO-14-03	7340.0	0.0	0.0	286455.2			43863.8	0.0	0.0	1698632.2		
		GO-84-00	0.0	0.0	0.0	0.0			43081.2	0.0	0.0	1672462.0		
	KINGSGATE	GO-14-03	2410.5	0.0	0.0	90683.0			66323.5	0.0	0.0	2487889.4		
		GO-84-00	0.0	0.0	0.0	0.0			157713.1	0.0	0.0	5974047.1		
	MONCHY	GO-14-03	114882.3	0.0	0.0	4302342.2			724200.5	0.0	0.0	27145796.6		
		GO-84-00	0.0	0.0	0.0	0.0			720486.4	0.0	0.0	26982216.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			217.3	0.0	0.0	7821.0		
TOTAL HUSKY ENERGY			164865.4			6264029.9			2077049.4			78643233.0		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	37956.3	0.0	0.0	1511040.4			300451.6	0.0	0.0	11876408.9		
		GO-8-01	0.0	0.0	0.0	0.0			148320.2	0.0	0.0	5849185.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2003
MOIS: Octobre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL HYDRO-QUEBEC			37956.3			1511040.4		
IGI RESOURCES	HUNTINGDON	GO-133-03	157795.5	0.0	0.0	5996229.0		
		GO-76-01	0.0	0.0	0.0	0.0		
	KINGSGATE	GO-133-03	28989.3	0.0	0.0	1101593.4		
		GO-76-01	0.0	0.0	0.0	0.0		
TOTAL IGI RESOURCES			186784.8			7097822.4		
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	10571.0	0.0	0.0	399055.3		
INDECK/YERKES	NIAGARA FALLS	GO-62-02	10571.0	0.0	0.0	399055.3		
INTALCO	HUNTINGDON	GO-7-03	2752.1	0.0	0.0	104662.4		
KICKING HORSE	ADEN	GO-115-02	0.0	0.0	0.0	0.0		
MARATHON	ELMORE	GO-110-02	0.0	0.0	0.0	0.0		
MARKEDON	ADEN	GO-24-03	139.1	0.0	0.0	5454.1		
MIRANT CDA ENERGY	CHIPPAWA	GO-53-02	0.0	0.0	0.0	0.0		
	EAST HEREFORD		0.0	0.0	0.0	0.0		
	ELMORE		0.0	0.0	0.0	0.0		
	EMERSON		61718.7	0.0	0.0	2314451.3		
	HUNTINGDON		0.0	0.0	0.0	0.0		
	IROQUOIS		0.0	0.0	0.0	0.0		
	KINGSGATE		0.0	0.0	0.0	0.0		
	MONCHY		0.0	0.0	0.0	0.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL MIRANT CDA ENERGY			61718.7			2314451.3		
MONTANA-DAKOTA	MONCHY	GO-19-01	0.0	0.0	0.0	0.0		
		GO-27-03	3090.0	0.0	0.0	115720.5		
TOTAL MONTANA-DAKOTA			3090.0			115720.5		
N. AMERICAN	CHIPPAWA	GO-72-02	78.5	0.0	0.0	2964.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL N. AMERICAN			78.5			2964.2		

MONTH: November 2002 TO October 2003
MOIS: Novembre 2002 À Octobre 2003

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
448771.8			17725594.0		
157795.5	0.0	0.0	5996229.0		
1859712.4	0.0	0.0	70669071.2		
28989.3	0.0	0.0	1101593.4		
104374.0	0.0	0.0	3951033.7		
2150871.2			81717927.3		
124465.0	0.0	0.0	4698553.8		
124465.0	0.0	0.0	4698553.8		
23148.7	0.0	0.0	884623.7		
766.2	0.0	0.0	28077.5		
137099.5	0.0	0.0	5404806.8		
1332.9	0.0	0.0	50318.0		
17614.4	0.0	0.0	661973.7		
48466.9	0.0	0.0	1817508.8		
3060.7	0.0	0.0	114776.3		
1700832.0	0.0	0.0	63732827.5		
566390.5	0.0	0.0	21239643.8		
496955.4	0.0	0.0	18570506.2		
390152.4	0.0	0.0	14630715.0		
1566095.8	0.0	0.0	58728592.5		
184270.3	0.0	0.0	6902959.3		
10869.8	0.0	0.0	407617.5		
4984708.2			186807120.4		
50902.7	0.0	0.0	1906306.2		
46039.7	0.0	0.0	1725880.7		
96942.4			3632186.9		
1410.8	0.0	0.0	53271.8		
125.8	0.0	0.0	4750.2		
1536.6			58022.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2003
MOIS: Octobre 2003

MONTH: November 2002
MOIS: Novembre 2002

TO October 2003
À Octobre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NATIONAL FUEL	CHIPPAWA	GO-97-01	1514.0	0.0	0.0	57244.3			17435.3	0.0	0.0	659082.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			9851.7	0.0	0.0	372492.8		
TOTAL NATIONAL FUEL			1514.0			57244.3			27287.0			1031575.4		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-111-02	3966.1	0.0	0.0	149680.6			17051.7	0.0	0.0	643531.2		
		GO-92-00	0.0	0.0	0.0	0.0			3630.1	0.0	0.0	137000.0		
TOTAL NATIONAL STEEL			3966.1			149680.6			20681.8			780531.2		
NEXEN CANADA LTD.	ELMORE	GO-86-00	0.0	0.0	0.0	0.0			67811.6	0.0	0.0	2677880.2		
		GO-96-02	95197.2	0.0	0.0	3807888.0			969694.9	0.0	0.0	38781324.7		
	EMERSON	GO-86-00	0.0	0.0	0.0	0.0			137280.0	0.0	0.0	5134272.2		
		GO-96-02	38746.0	0.0	0.0	1447163.0			795584.6	0.0	0.0	29853799.6		
	IROQUOIS	GO-86-00	0.0	0.0	0.0	0.0			25100.7	0.0	0.0	938264.2		
		GO-96-02	3481.1	0.0	0.0	129879.8			15163.2	0.0	0.0	567271.4		
	MONCHY	GO-86-00	0.0	0.0	0.0	0.0			96925.5	0.0	0.0	3629860.0		
		GQ-96-02	214536.7	0.0	0.0	8034399.6			1714933.2	0.0	0.0	64258372.6		
	NIAGARA FALLS	GO-86-00	0.0	0.0	0.0	0.0			16701.8	0.0	0.0	628822.8		
		GO-96-02	46836.6	0.0	0.0	1765271.4			464851.4	0.0	0.0	17602648.4		
	ST CLAIR		17283.3	0.0	0.0	646395.4			116940.4	0.0	0.0	4392772.4		
TOTAL NEXEN CANADA LTD.			416080.9			15830997.3			4420987.3			168465288.6		
NJR ENERGY	NIAGARA FALLS	GO-24-02	985.0	0.0	0.0	36927.7			137514.1	0.0	0.0	5165707.0		
NUMAC ENERGY	KINGSGATE	GO-59-02	14721.9	0.0	0.0	559432.2			136163.6	0.0	0.0	5160432.0		
	MONCHY		18237.4	0.0	0.0	682990.6			208466.7	0.0	0.0	7810556.1		
TOTAL NUMAC ENERGY			32959.3			1242422.8			344630.3			12970988.1		
NW NATURAL GAS	KINGSGATE	GO-59-01	26535.9	0.0	0.0	1018182.5			512708.6	0.0	0.0	19672628.4		
ONEOK ENERGY	MONCHY	GO-65-03	22070.1	0.0	0.0	826525.3			22070.1	0.0	0.0	826525.3		
PACIFIC GAS & ELEC	KINGSGATE	GO-64-01	476541.1	0.0	0.0	18108561.8			5484737.7	0.0	0.0	207800565.9		
PACIFICORP ENERGY	KINGSGATE	GO-7-02	13386.0	0.0	0.0	508668.0			148470.2	0.0	0.0	5639601.2		
	MONCHY		253.8	0.0	0.0	9494.7			253.8	0.0	0.0	9494.7		
TOTAL PACIFICORP ENERGY			13639.8			518162.7			148724.0			5649095.8		
PAN-ALBERTA	MONCHY	GO-123-02	380406.8	0.0	0.0	14341336.7			3483180.2	0.0	0.0	131315896.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: October 2003 / Octobre 2003 — MONTH: MOIS: November 2002 / Novembre 2002 TO / À October 2003 / Octobre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PAN-ALBERTA	MONCHY	GO-2-01	0.0	0.0	0.0	0.0			1212639.2	0.0	0.0	45716498.8		
TOTAL PAN-ALBERTA			380406.8			14341336.7			4695819.4			177032395.0		
PETRO-CANADA	ELMORE	GO-84-01	86399.2	0.0	0.0	3455968.0			1063102.0	0.0	0.0	42711608.3		
	KINGSGATE		23805.3	0.0	0.0	904601.4			282592.5	0.0	0.0	10707450.1		
	MONCHY		50998.1	0.0	0.0	1909878.9			580992.1	0.0	0.0	21775780.0		
TOTAL PETRO-CANADA			161202.6			6270448.3			1926686.6			75194838.4		
PETROCOM	NIAGARA FALLS	GO-113-01	4088.0	0.0	0.0	154076.7			191592.0	0.0	0.0	7258191.2		
PG&E ENERGY	ELMORE	GO-46-01	0.0	0.0	0.0	0.0			65792.9	0.0	0.0	2697508.9		
	IROQUOIS		0.0	0.0	0.0	0.0			163504.4	0.0	0.0	6126510.1		
	KINGSGATE		0.0	0.0	0.0	0.0			686.8	0.0	0.0	25975.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			210015.1	0.0	0.0	7869266.1		
TOTAL PG&E ENERGY			0.0			0.0			439999.2			16719260.0		
PIONEER	ELMORE	GO-90-02	81246.2	0.0	0.0	3305340.7			994423.7	0.0	0.0	40121277.8		
PITTSFIELD	NIAGARA FALLS	GO-83-02	27706.0	0.0	0.0	1037589.7			277789.9	0.0	0.0	10432599.6		
PORTLAND G.E.	KINGSGATE	GO-91-01	28809.1	0.0	0.0	1094457.8			232088.9	0.0	0.0	8791690.7		
POWER CITY	CORNWALL	GO-47-02	0.0	0.0	0.0	0.0			3798.3	0.0	0.0	143635.2		
PROGAS	ELMORE	GO-16-03	73901.6	0.0	0.0	2813880.9			512409.9	0.0	0.0	19512774.9		
		GO-4-01	0.0	0.0	0.0	0.0			377684.8	0.0	0.0	14413359.7		
	EMERSON	GO-16-03	4204.0	0.0	0.0	158519.1			38230.4	0.0	0.0	1442678.2		
		GO-4-01	0.0	0.0	0.0	0.0			54406.5	0.0	0.0	2052408.5		
	NIAGARA FALLS	GO-16-03	17723.6	0.0	0.0	669065.9			71380.7	0.0	0.0	2694621.4		
		GO-4-01	0.0	0.0	0.0	0.0			78487.9	0.0	0.0	2962918.2		
TOTAL PROGAS			95829.2			3641465.9			1132600.2			43078760.9		
PUGET SOUND	HUNTINGDON	GO-15-02	48289.5	0.0	0.0	1836449.6			829055.7	0.0	0.0	31771406.5		
REGENT RESOURCES	REAGAN FIELD	GO-60-02	299.9	0.0	0.0	12364.9			3030.6	0.0	0.0	121371.0		
RELIANT	HUNTINGDON	GO-22-03	189.8	0.0	0.0	7284.5			29633.4	0.0	0.0	1136958.8		
		GO-64-00	0.0	0.0	0.0	0.0			7385.8	0.0	0.0	283467.0		
	IROQUOIS	GO-22-03	0.0	0.0	0.0	0.0			169.1	0.0	0.0	6331.1		
	KINGSGATE		0.0	0.0	0.0	0.0			94.6	0.0	0.0	3575.9		
		GO-64-00	0.0	0.0	0.0	0.0			341.2	0.0	0.0	12897.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2003
MOIS: Octobre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
RELIANT	NIAGARA FALLS	GO-22-03	0.0	0.0	0.0	0.0		
		GO-64-00	0.0	0.0	0.0	0.0		
TOTAL RELIANT			189.8			7284.5		
REYNOLDS METAL COMP.	CORNWALL	GO-101-01	1419.1	0.0	0.0	52960.8		
RG&E	CHIPPAWA	GO-92-01	16861.6	0.0	0.0	636862.6		
RUMFORD	EAST HEREFORD	GO-16-02	43418.6	0.0	0.0	1636012.9		
SDG&E	KINGSGATE	GO-44-02	27077.1	0.0	0.0	1028117.5		
SELECT ENERGY NEW YK	CHIPPAWA	GO-51-01	1153.6	0.0	0.0	44171.3		
SELKIRK	NIAGARA FALLS	GO-115-01	0.0	0.0	0.0	0.0		
SETC	EMERSON	GO-57-01	0.0	0.0	0.0	0.0		
	HUNTINGDON	GO-112-03	14653.0	0.0	0.0	549341.0		
		GO-57-01	0.0	0.0	0.0	0.0		
	IROQUOIS	GO-112-03	45351.0	0.0	0.0	1692045.9		
		GO-57-01	0.0	0.0	0.0	0.0		
	KINGSGATE	GO-112-03	46719.0	0.0	0.0	1751495.4		
		GO-57-01	0.0	0.0	0.0	0.0		
	NIAGARA FALLS	GO-112-03	14603.0	0.0	0.0	550387.0		
		GO-57-01	0.0	0.0	0.0	0.0		
	ST STEPHEN	GO-112-03	7629.0	0.0	0.0	295547.5		
		GO-57-01	0.0	0.0	0.0	0.0		
TOTAL SETC			128955.0			4838816.8		
SIERRA PRODUCTION	MONCHY	GO-95-02	2010.4	0.0	0.0	73842.0		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	18937.6	0.0	0.0	715273.2		
SMUD	KINGSGATE	GO-18-02	28541.7	0.0	0.0	1074880.4		
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	3081.0	0.0	0.0	116184.5		
	CORNWALL		778.0	0.0	0.0	29035.0		
	EAST HEREFORD		8448.0	0.0	0.0	315194.9		
	IROQUOIS		33917.0	0.0	0.0	1265443.3		
	NIAGARA FALLS		32150.0	0.0	0.0	1211733.5		

MONTH: November 2002 TO October 2003
MOIS: Novembre 2002 À Octobre 2003

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
55448.8	0.0	0.0	2079330.0		
5373.7	0.0	0.0	201513.8		
98446.6			3724073.9		
16905.7	0.0	0.0	633728.3		
478280.7	0.0	0.0	18064662.3		
515420.8	0.0	0.0	19421055.9		
175508.8	0.0	0.0	6670196.0		
8731.9	0.0	0.0	333306.1		
14176.4	0.0	0.0	530764.4		
15572.0	0.0	0.0	584453.1		
14653.0	0.0	0.0	549341.0		
356830.7	0.0	0.0	13439554.5		
45351.0	0.0	0.0	1692045.9		
558748.0	0.0	0.0	20943530.5		
46719.0	0.0	0.0	1751495.4		
488672.3	0.0	0.0	18382335.2		
14603.0	0.0	0.0	550387.0		
12491.0	0.0	0.0	473378.2		
7629.0	0.0	0.0	295547.5		
301897.0	0.0	0.0	11807651.9		
1863166.0			70469720.2		
2010.4	0.0	0.0	73842.0		
428856.1	0.0	0.0	16196278.6		
269668.0	0.0	0.0	10199406.2		
69476.0	0.0	0.0	2631118.8		
17078.5	0.0	0.0	640273.2		
64913.0	0.0	0.0	2432220.0		
329979.0	0.0	0.0	12358565.6		
397411.0	0.0	0.0	15037675.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: October 2003 / Octobre 2003 — MONTH: MOIS: November 2002 / Novembre 2002 TO / À October 2003 / Octobre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL SPRAGUE ENERGY			78374.0			2937591.1			878857.5			33099852.9		
ST.LAWRENCE	CORNWALL	GO-105-02	7522.1	0.0	0.0	280649.6			66206.1	0.0	0.0	2484261.8		
		GO-83-00	0.0	0.0	0.0	0.0			28558.9	0.0	0.0	1068393.0		
	IROQUOIS	GO-105-02	0.0	0.0	0.0	0.0			3924.3	0.0	0.0	147763.5		
		GO-83-00	0.0	0.0	0.0	0.0			4354.7	0.0	0.0	163271.8		
TOTAL ST.LAWRENCE			7522.1			280649.6			103044.0			3863690.2		
SUMMIT	ELMORE	GO-58-02	15544.3	0.0	0.0	628922.4			186749.6	0.0	0.0	7548217.6		
SUNCOR ENERGY	KINGSGATE	GO-16-01	0.0	0.0	0.0	0.0			38018.8	0.0	0.0	1440090.7		
		GO-25-03	17787.3	0.0	0.0	675917.4			88887.0	0.0	0.0	3376670.4		
	MONCHY	GO-16-01	0.0	0.0	0.0	0.0			76651.8	0.0	0.0	2870729.8		
		GO-25-03	12508.8	0.0	0.0	468454.6			77343.4	0.0	0.0	2898855.1		
TOTAL SUNCOR ENERGY			30296.1			1144372.0			280901.0			10586346.0		
TALISMAN	ELMORE	GO-37-01	0.0	0.0	0.0	0.0			215884.1	0.0	0.0	8155692.4		
		GO-47-03	29827.8	0.0	0.0	1134947.8			149501.6	0.0	0.0	5756015.3		
	HUNTINGDON	GO-37-01	0.0	0.0	0.0	0.0			116564.3	0.0	0.0	4473269.3		
		GO-47-03	17201.0	0.0	0.0	654154.0			68111.7	0.0	0.0	2599505.2		
TOTAL TALISMAN			47028.8			1789101.8			550061.7			20984482.3		
TENASKA MARKETING	CARDSTON	GO-78-01	0.0	0.0	0.0	0.0			285.0	0.0	0.0	10941.1		
	EAST HEREFORD		11051.6	0.0	0.0	412335.2			51174.2	0.0	0.0	1914800.2		
	ELMORE		338.0	0.0	0.0	13148.2			5206.7	0.0	0.0	207762.3		
	EMERSON		58357.0	0.0	0.0	2179633.9			835251.0	0.0	0.0	31318716.8		
	IROQUOIS		141.4	0.0	0.0	5275.6			15613.7	0.0	0.0	585661.0		
	MONCHY		32784.6	0.0	0.0	1231061.7			489555.4	0.0	0.0	18338854.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1749.9	0.0	0.0	66408.7		
TOTAL TENASKA MARKETING			102672.6			3841454.6			1398835.9			52443144.9		
TERASEN GAS	HUNTINGDON	GO-53-01	0.0	0.0	0.0	0.0			28727.2	0.0	0.0	1103124.5		
		GO-66-03	3.4	0.0	0.0	130.6			4.4	0.0	0.0	169.0		
TOTAL TERASEN GAS			3.4			130.6			28731.6			1103293.5		
TEXACO ENERGY	NIAGARA FALLS	GO-1-02	0.0	0.0	0.0	0.0			4379.7	0.0	0.0	168224.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2003
MOIS: Octobre 2003

MONTH: November 2002
MOIS: Novembre 2002

TO October 2003
À Octobre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TRANSALTA	HUNTINGDON	GO-24-01	0.0	0.0	0.0	0.0			78817.5	0.0	0.0	3026686.4		
		GO-30-03	0.0	0.0	0.0	0.0			42966.1	0.0	0.0	1639095.4		
TOTAL TRANSALTA			0.0			0.0			121783.6			4665781.8		
TXU ENERGY	CHIPPAWA	GO-14-01	0.0	0.0	0.0	0.0			127839.5	0.0	0.0	4842560.4		
		GO-71-03	12072.7	0.0	0.0	457313.9			68474.0	0.0	0.0	2593795.2		
	IROQUOIS		4430.3	0.0	0.0	167819.8			20574.9	0.0	0.0	779377.2		
	NIAGARA FALLS	GO-14-01	0.0	0.0	0.0	0.0			84262.2	0.0	0.0	3191852.2		
		GO-71-03	24215.1	0.0	0.0	917268.0			110261.0	0.0	0.0	4176686.8		
TOTAL TXU ENERGY			40718.1			1542401.7			411411.6			15584271.8		
U.S. GYPSUM	CHIPPAWA	GO-105-01	3790.8	0.0	0.0	143064.8			41493.4	0.0	0.0	1565961.0		
	EMERSON		11741.2	0.0	0.0	443112.9			136969.0	0.0	0.0	5169210.3		
	HUNTINGDON		2914.5	0.0	0.0	109993.2			33145.5	0.0	0.0	1250911.2		
	KINGSGATE		4749.2	0.0	0.0	180469.6			57642.1	0.0	0.0	2188587.2		
	NIAGARA FALLS		8212.5	0.0	0.0	309939.8			102484.9	0.0	0.0	3867780.3		
TOTAL U.S. GYPSUM			31408.2			1186580.3			371734.9			14042450.0		
USGEN	IROQUOIS	GO-18-03	821.5	0.0	0.0	30650.2			36593.9	0.0	0.0	1370255.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			424.9	0.0	0.0	16027.2		
TOTAL USGEN			821.5			30650.2			37018.8			1386282.4		
VERMONT GAS	PHILIPSBURG	GO-109-01	0.0	0.0	0.0	0.0			4107.4	0.0	0.0	154056.5		
WESTERN GAS	KINGSGATE	GO-112-01	859.0	0.0	0.0	32530.3			22284.2	0.0	0.0	843902.6		
WGR CANADA	HUNTINGDON	GO-110-01	0.0	0.0	0.0	0.0			88625.0	0.0	0.0	3354456.1		
	KINGSGATE		0.0	0.0	0.0	0.0			549.6	0.0	0.0	20813.4		
TOTAL WGR CANADA			0.0			0.0			89174.6			3375269.5		
WPS ENERGY CANADA CO	EMERSON	GO-106-02	1027.0	0.0	0.0	38502.2			55545.1	0.0	0.0	2091554.3		
	IROQUOIS		0.0	0.0	0.0	0.0			1736.0	0.0	0.0	65672.9		
TOTAL WPS ENERGY CANADA CO			1027.0			38502.2			57281.1			2157227.2		
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	0.0	0.0	0.0	0.0			7123.9	0.0	0.0	281093.8		
*TOTAL LENGTH	SHORT TERM		6707956.5			256357225.6	1405076078	5.48	84255787.2			3220330505.5	21842757905	6.78
*TOTAL			7976306.7			304243573.8	1658254994	5.45	100589883.9			3837041519.1	25762948855	6.71

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2003
MOIS: Octobre 2003

MONTH: November 2002
MOIS: Novembre 2002

TO October 2003
À Octobre 2003

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
AVISTA ENERGY	HUNTINGDON	GO-41-02	0.0	0.0	0.0	0.0			3046.0	0.0	0.0	115748.0		
BP CANADA	COURTRIGHT	GO-95-01	156404.3	0.0	0.0	5912082.4			1129620.3	0.0	0.0	42699646.5		
CARGILL, INC.	ST CLAIR	GO-51-03	13996.6	0.0	0.0	521233.4			66370.8	0.0	0.0	2471648.7		
CMS	OJIBWAY (WINDSOR)	GO-69-02	0.0	0.0	0.0	0.0			52557.7	0.0	0.0	1983528.4		
	ST CLAIR		0.0	0.0	0.0	0.0			28375.0	0.0	0.0	1070872.5		
TOTAL CMS			0.0			0.0			80932.7			3054401.0		
COENERGY II	COURTRIGHT	GO-27-01	0.0	0.0	0.0	0.0			982421.2	0.0	0.0	37076577.7		
		GO-33-03	110882.7	0.0	0.0	4184713.3			224798.3	0.0	0.0	8483888.2		
	ST CLAIR	GO-27-01	0.0	0.0	0.0	0.0			183871.1	0.0	0.0	6939295.6		
TOTAL COENERGY II			110882.7			4184713.3			1391090.6			52499761.6		
CONOCOPHILLIPS	EMERSON	GO-56-02	4709.8	0.0	0.0	176193.6			4854.1	0.0	0.0	181591.9		
	OJIBWAY (WINDSOR)		4913.5	0.0	0.0	183814.0			16224.9	0.0	0.0	606973.5		
	ST CLAIR		26429.8	0.0	0.0	988738.8			179757.7	0.0	0.0	6724735.5		
TOTAL CONOCOPHILLIPS			36053.1			1348746.5			200836.7			7513300.9		
CORAL ENERGY	RAINY RIVER	GO-9-02	0.0	0.0	0.0	0.0			5019.3	0.0	0.0	187802.0		
	ST CLAIR		0.0	0.0	0.0	0.0			412962.5	0.0	0.0	15562694.7		
TOTAL CORAL ENERGY			0.0			0.0			417981.8			15750496.7		
ENBRIDGE GAS DIST	CORUNNA	GO-106-01	0.0	0.0	0.0	0.0			6414.6	0.0	0.0	246627.1		
	COURTRIGHT		131099.5	0.0	0.0	4975226.1			1738216.4	0.0	0.0	66879921.3		
TOTAL ENBRIDGE GAS DIST			131099.5			4975226.1			1744631.0			67126548.4		
ENBRIDGE GAS SERVICE	CORUNNA	GO-100-01	0.0	0.0	0.0	0.0			12657.2	0.0	0.0	483098.6		
	COURTRIGHT		68745.7	0.0	0.0	2608899.4			762760.9	0.0	0.0	29351435.6		
	ST CLAIR		4936.8	0.0	0.0	184636.3			66129.3	0.0	0.0	2485976.3		
TOTAL ENBRIDGE GAS SERVICE			73682.5			2793535.7			841547.4			32320510.5		
ENBRIDGE SERVICES	OJIBWAY (WINDSOR)	GO-5-02	36.4	0.0	0.0	1363.2			390.1	0.0	0.0	14664.9		
ENCANA CORPORATION	CARDSTON	GO-8-02	8539.2	0.0	0.0	327051.4			195103.3	0.0	0.0	7277402.4		

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH / MOIS: October 2003 / Octobre 2003

IMPORTER / IMPORTATEUR	IMPORT POINT / D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	IMP. VALUE / RECETTES $	AVG. PRIX MOYEN
MIRANT CDA ENERGY	COURTRIGHT	GO-23-03	0.0	0.0	0.0	0.0		
	HUNTINGDON		324.5	0.0	0.0	12168.8		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL MIRANT CDA ENERGY			324.5			12168.8		
NEXEN CANADA LTD.	COURTRIGHT	GO-87-00	0.0	0.0	0.0	0.0		
		GO-97-02	111930.4	0.0	0.0	4247758.8		
	OJIBWAY (WINDSOR)		17332.6	0.0	0.0	654132.4		
	SARNIA	GO-87-00	0.0	0.0	0.0	0.0		
		GO-97-02	6951.2	0.0	0.0	259974.9		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL NEXEN CANADA LTD.			136214.2			5161866.0		
ONEOK ENERGY	COURTRIGHT	GO-72-03	15652.8	0.0	0.0	594024.9		
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	2905.0	0.0	0.0	109460.4		
PREMSTAR	OJIBWAY (WINDSOR)	GO-43-02	0.0	0.0	0.0	0.0		
TENASKA MARKETING	CARDSTON	GO-79-01	21718.0	0.0	0.0	841572.5		
	COURTRIGHT		34645.0	0.0	0.0	1314777.8		
	LOOMIS		17815.5	0.0	0.0	657570.1		
TOTAL TENASKA MARKETING			74178.5			2813920.4		
TERASEN GAS	HUNTINGDON	GO-54-01	0.0	0.0	0.0	0.0		
		GO-67-03	412.1	0.0	0.0	15824.6		
TOTAL TERASEN GAS			412.1			15824.6		
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01	0.0	0.0	0.0	0.0		
UNION GAS	COURTRIGHT	GO-42-01	0.0	0.0	0.0	0.0		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		
		GO-43-03	24656.8	0.0	0.0	933999.2		
TOTAL UNION GAS			24656.8			933999.2		
WESTCOAST ENERGY US	COURTRIGHT	GO-92-02	10601.5	0.0	0.0	402326.9		

MONTH / MOIS: November 2002 / Novembre 2002 — TO / À: October 2003 / Octobre 2003

IMPORTER / IMPORTATEUR	IMPORT POINT / D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	IMP. VALUE / RECETTES $	AVG. PRIX MOYEN
MIRANT CDA ENERGY	COURTRIGHT	GO-23-03	1799.3	0.0	0.0	67473.8		
	HUNTINGDON		3201.5	0.0	0.0	120056.3		
	ST CLAIR		92471.5	0.0	0.0	3467681.3		
TOTAL MIRANT CDA ENERGY			97472.3			3655211.3		
NEXEN CANADA LTD.	COURTRIGHT	GO-87-00	175935.0	0.0	0.0	6755904.3		
		GO-97-02	1709363.8	0.0	0.0	65811586.9		
	OJIBWAY (WINDSOR)		102375.9	0.0	0.0	3839745.1		
	SARNIA	GO-87-00	138347.7	0.0	0.0	5185271.7		
		GO-97-02	497369.6	0.0	0.0	18747831.0		
	ST CLAIR		12256.1	0.0	0.0	460699.3		
TOTAL NEXEN CANADA LTD.			2635648.1			100801038.3		
ONEOK ENERGY	COURTRIGHT	GO-72-03	32649.5	0.0	0.0	1226982.0		
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	31204.1	0.0	0.0	1175770.5		
PREMSTAR	OJIBWAY (WINDSOR)	GO-43-02	2129.4	0.0	0.0	80012.6		
TENASKA MARKETING	CARDSTON	GO-79-01	21718.0	0.0	0.0	841572.5		
	COURTRIGHT		450101.2	0.0	0.0	17327110.4		
	LOOMIS		250504.9	0.0	0.0	9213517.0		
TOTAL TENASKA MARKETING			722324.1			27382199.9		
TERASEN GAS	HUNTINGDON	GO-54-01	296.7	0.0	0.0	11393.3		
		GO-67-03	412.1	0.0	0.0	15824.6		
TOTAL TERASEN GAS			708.8			27217.9		
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01	12604.1	0.0	0.0	493062.1		
UNION GAS	COURTRIGHT	GO-42-01	70800.9	0.0	0.0	2672026.1		
	OJIBWAY (WINDSOR)		156410.8	0.0	0.0	5902450.8		
		GO-43-03	89949.9	0.0	0.0	3398160.9		
TOTAL UNION GAS			317161.6			11972637.8		
WESTCOAST ENERGY US	COURTRIGHT	GO-92-02	123124.3	0.0	0.0	4736671.0		

APPENDIX B

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2003
MOIS: Octobre 2003

MONTH: November 2002
MOIS: Novembre 2002

TO October 2003
À Octobre 2003

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
WPS ENERGY SERVICES	COURTRIGHT	GO-87-02	17236.6	0.0	0.0	654129.7			84486.6	0.0	0.0	3228455.8		
*TOTAL LENGTH	SHORT TERM		812876.3			30761672.9	168712980	5.48	10131063.7			385623388.8	2885689584	7.48
*TOTAL			812876.3			30761672.9	168712980	5.48	10131063.7			385623388.8	2885689584	7.48